

Annual report 2022

PETROTRANS

Content:

1. Identification and contact information
2. Company profile and other information
3. Auditor's report
4. Financial statements according to IFRS
5. Report on relations between the controlling person and the controlled person

1. Identification and contact information

Name: PETROTRANS, s.r.o.

Registered office: Praha 8, Střelničná 2221/50, PSČ: 182 00

Company number: 25123041

Legal form: public limited company

Statutory Representatives: Paweł Łamacz, Dawid Durawa, Tomáš Sedlák

The Supervisory Board was not established

Incorporation registration: Municipal court in Prague section C file 124377

Phone: 283 882 733

Fax: 283 882 734

E-mail: petrotrans@petrotrans.cz

http: www.petrotrans.cz

Share capital: 16.000.000,- CZK

In the share capital there are no decisions and still unrealized or unregistered changes.

The company is part of the ORLEN Unipetrol Group, where is the controlling company ORLEN Unipetrol a.s. ORLEN Unipetrol a.s. has registered office Milevská 2095/5, Praha 4, 140 00, company number: 616 72 190. ORLEN Unipetrol a.s. is a part of the capital group controlled by PKN ORLEN S.A. based Chemików, Płock, Poland.

The company is owned by two partners – ORLEN Unipetrol RPA s.r.o. with registered office at Litvínov – Záluží 1, corporate ID: 275 97 075, (owning a share of the corresponding contribution to the registered capital of the company amounting to 15,900,000,- CZK) and ORLEN Unipetrol a.s. with registered office at Milevská 2095/5, 140 00 Praha 4, Corporate ID: 616 72 190, (owning a share of the corresponding contribution to the registered capital of the company amounting to 100,000,- CZK).

PETROTRANS, s.r.o did not acquire any share of the managing company in the year 2022.

The separate financial statements have been prepared in accordance with International Financial Reporting Standards (IFRSs) and their interpretations approved by the International Accounting Standards Board (IASB), which were adopted by the European Union (EU) and were in force as at

31 December 2022. The English language version of PETROTRANS' Annual Report 2022 is a convenience translation. The version in the Czech language is the definitive version.

2. Company profile and other information

Organizational units of the company are located exclusively in the Czech Republic, the Company has no organizational unit abroad.

The company is not active in research and development. In the area of labor relations or in the field of environment not entail any specific obligation to society.

PETROTRANS, s.r.o. is engaged in the special tank transportation of liquid combustible substances. For various business partners the company provides the supply of petrol stations for retail and deliveries for wholesale companies, mainly in the Czech Republic and Slovakia. In 2021 PETROTRANS expanded its activities to include the transport of petrochemicals. The company did not trade the transported products.

Financial situation of the company was very good. PETROTRANS, s.r.o met its obligation to the third parties and employees in required periods. This way intends to continue in 2023.

Prague, 28 February 2023

Signature of statutory representatives



Paweł Łamacz
Statutory Representative



Tomáš Sedlák
Statutory Representative



Dawid Durawa
Statutory Representative

Attachments:

- 1. Auditors report**
- 2. Financial statements according to IFRS**
- 3. Report on relations between the controlling person and the controlled person**



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MSI Global Alliance
Independent Member Firm

Potvrzujeme převzetí a projednání Zprávy auditora o ověření účetní závěrky k 31.12.2022 se statutárním orgánem PETROTRANS, s.r.o. v souladu s podmínkami smlouvy:

PETROTRANS, s.r.o.
Ing. Pawel Lamacz, jednatel



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Independent Member Firm

INDEPENDENT AUDITOR'S REPORT

on the 2022 Financial Statements

of

PETROTRANS, s.r.o.

28th February 2023



INTRODUCTORY DATA

Audited entity

PETROTRANS, s.r.o.
Seated Praha 8, Střelničná 2221, PSČ 182 00
IČ: 251 23 041
Subject of enterprise:
domestic freight transport

Audit Report receiver

shareholders after a discussion with a statutory representative of the audited entity

Subject of the audit

Financial Statements for the year ended 31 December 2022 – accounting period 1.1.2022 – 31.12.2022

Audit dates

interim: 4.11.2022 – 5.11.2022
final: 17.1.2023 – 28.2.2023

Audit performed and Audit Report prepared by

22HLAV s.r.o.
Všebořická 82/2, Ústí nad Labem
Audit firm licence No. 277
Member of MSI Global Alliance,
Legal & Accounting Firms

responsible auditor: Ing. Filip Konětopský, Auditor licence No. 2449



INDEPENDENT AUDITOR'S REPORT

for the shareholders of PETROTRANS, s.r.o.

Financial Statements Audit Report

Opinion

We have audited the financial statements of PETROTRANS, s.r.o. (hereinafter also the “Company”) prepared in accordance with International Financial Reporting Standards as endorsed by the European Union, which comprise the statement of financial position as at 31 December 2022, and the income statement and statement of other comprehensive income, statement of changes in equity and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information. For details of the Company, see Note 1 to the financial statements.

In our opinion, the accompanying financial statements give a true and fair view of the financial position of PETROTRANS, s.r.o. as at 31 December 2022, and of its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards as endorsed by the European Union.

Basis for Opinion

We conducted our audit in accordance with the Act on Auditors, Regulation (EU) No. 537/2014 of the European Parliament and the Council, and Auditing Standards of the Chamber of Auditors of the Czech Republic, which are International Standards on Auditing (ISAs), as amended by the related application clauses. Our responsibilities under this law and regulation are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Act on Auditors and the Code of Ethics adopted by the Chamber of Auditors of the Czech Republic and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other Information

In compliance with Section 2(b) of the Act on Auditors, the other information comprises the information included in the Annual Report other than the financial statements and auditor's report thereon. The Board of Directors is responsible for the other information.

Our opinion on the financial statements does not cover the other information. In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. In addition, we assess whether the other information has been prepared, in all material respects, in accordance with applicable law or regulation, in particular, whether the other information complies with law or regulation in terms of formal requirements and procedure for preparing the other information in the context of materiality, i.e. whether any non-compliance with these requirements could influence judgments made on the basis of the other information.

Based on the procedures performed, to the extent we are able to assess it, we report that:



- The other information describing the facts that are also presented in the financial statements is, in all material respects, consistent with the financial statements; and
- The other information is prepared in compliance with applicable law or regulation.

In addition, our responsibility is to report, based on the knowledge and understanding of the Company obtained in the audit, on whether the other information contains any material misstatement of fact. Based on the procedures we have performed on the other information obtained, we have not identified any material misstatement of fact.

Responsibilities of the Company's Board of Directors and for the Financial Statements

The Board of Directors is responsible for the preparation and fair presentation of the financial statements in accordance with International Financial Reporting Standards as endorsed by the European Union and for such internal control as the Board of Directors determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with the above law or regulation, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Board of Directors.
- Conclude on the appropriateness of the Board of Directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on



the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the Board of Directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

22HLAV s.r.o.

Member of MSI Global Alliance, Legal & Accounting Firms

Všebořická 82/2, 400 01 Ústí nad Labem

Audit firm licence No. 277

Ing. Filip Konětopský
Auditors licence No. 2449

28th February 2023

This Auditor's Report includes the following attachments:

1. Statement of profit or loss and other comprehensive income for the year ended 31.12.2022
2. Statement of financial position as of 31.12.2022
3. Statement of changes in equity for the year ended 31.12.2022
4. Statement of cash flow for the year ended 31.12.2022
5. Notes for the year ended 31.12.2022

This Audit Report is a translation of the Czech Audit Report for the audit of the 2022 financial statements



PETROTRANS, s.r.o.

SEPARATE FINANCIAL STATEMENTS

Translated from the Czech original

**PREPARED IN ACCORDANCE WITH INTERNATIONAL
FINANCIAL REPORTING STANDARDS AS ADOPTED
BY THE EUROPEAN UNION**

FOR THE YEAR 2022

Index

SEPARATE FINANCIAL STATEMENTS PREPARED IN ACCORDANCE WITH INTERNATIONAL FINANCIAL REPORTING STANDARDS AS ADOPTED BY THE EUROPEAN UNION

Statement of profit or loss and other comprehensive income	4
Statement of financial position	5
Statement of changes in equity	6
Statement of cash flows	7

DESCRIPTION OF THE COMPANY AND PRINCIPLES OF PREPARATION OF THE FINANCIAL STATEMENTS

1. Description of the Company	8
2. Principles of preparation of financial statements	8

EXPLANATORY NOTES TO THE SEPARATE FINANCIAL STATEMENTS

3. Revenues	9
3.1. Revenues by geographical division – disclosed by customer's premises countries	9
3.2. Revenues from contracts with customers by type of contract	9
3.3. Revenues from contracts with customers by date of transfer	9
3.4. Revenues from contracts with customers by duration of contract	9
4. Operating expenses	9
4.1. Cost of sales	9
4.2. Cost by nature	10
4.3. Employee benefits costs	10
5. Other operating income and expenses	10
5.1. Other operating income	10
5.2. Other operating expenses	10
6. Finance result	11
7. Tax expense	11
7.1. Reconciliation of effective tax rate	11
7.2. Deferred tax	11
7.3. Income tax received/(paid)	12
8. Property, plant and equipment	12
8.1. Changes in property, plant and equipment	12
8.2. Other information	12
9. Intangible assets	13
9.1. Changes in intangible assets	13
9.2. Other information	13
10. Trade and other receivables	13
11. Other financial assets	13
12. Cash and cash equivalents	14
13. Equity	14
13.1. Share capital	14
13.2. Retained earnings	14
14. Provisions	14
14.1. Changes in provisions	14
14.2. Provisions for jubilee bonuses and retirement benefits	14
15. Trade and other liabilities	16
16. Other financial liabilities	16

EXPLANATORY NOTES TO FINANCIAL INSTRUMENTS

17. Financial instruments	17
17.1. Financial instruments by category and class	17
17.2. Income, costs, gain and loss in the statement of profit or loss and other comprehensive income	17
17.3. Fair value measurement	18
17.4. Methods applied in determining fair values of financial instruments (fair value hierarchy)	18
17.5. Risk identification	18

OTHER EXPLANATORY NOTES

18. Lease	21
18.1. The Company as a lessee	21
18.2. The Company as a lessor	21
19. Investment expenditures incurred and future commitments resulting from signed investment contracts	21
20. Related parties transactions	22
20.1. Material transactions concluded by the Company with related parties	22
20.2. Transactions with key management personnel	22
20.3. Transaction with related parties concluded by key management personnel of the Company	22
20.4. Transactions and balances of settlements of the Company with related parties	22
21. Remuneration paid and due or potentially due to the key executive personnel and statutory representatives	23
21.1. Key management personnel and statutory representatives compensation	23
21.2. Bonus system for key executive personnel of the Company	23
22. Accounting principles	24
22.1. Impact of IFRS amendments and interpretations on separate financial statements of the Company	24
22.2. Functional currency and presentation currency of financial statements	24
22.3. Applied accounting policies	24
23. Application of professional judgement and assumption	38
24. The parent company and structure of the consolidated Group	39
24.1. Group structure	39
25. Events after the reporting date	39
26. Statement of the Management Board and approval of the financial statements	40

SEPARATE FINANCIAL STATEMENTS PREPARED IN ACCORDANCE WITH INTERNATIONAL FINANCIAL REPORTING STANDARDS AS ADOPTED BY THE EUROPEAN UNION

Statement of profit or loss and other comprehensive income

	Note	2022	2021
Statement of profits or loss			
Revenues	3.	379 714	327 619
Cost of sales	4.1.	(328 641)	(279 494)
Gross profit on sales		51 073	48 125
Distribution expenses		(39 219)	(30 351)
Administrative expenses		(6 245)	(5 559)
Other operating income	5.1.	7 551	5 185
Other operating expenses	5.2.	(718)	(1 097)
Profit from operations		12 442	16 303
Finance income	6.	714	-
Finance costs	6.	(4 136)	(2 577)
Net finance costs		(3 422)	(2 577)
Profit before tax		9 020	13 726
Tax expense	7.	(1 083)	(3 730)
Net profit		7 937	9 996
Other comprehensive income			
items which will not be reclassified subsequently into profit or loss		26	9
Actuarial gains and losses	7.	32	11
Deferred tax	7.2.	(6)	(2)
		26	9
Total net comprehensive income		7 963	10 005

The separate financial statements are to be read in conjunction with the notes forming part of the separate financial statements set out on pages 8 to 40.

Statement of financial position

	Note	31/12/2022	31/12/2021
ASSETS			
Non-current assets			
Property, plant and equipment	8.	87 849	125 918
Intangible assets	9.	1 155	1 426
Right of use assets	18.	82 147	45 286
		171 151	172 630
Current assets			
Trade and other receivables	10.	38 330	33 699
Other financial assets	11.	49 170	857
Current tax assets		977	2 078
Cash and cash equivalents	12.	3 687	3 200
		92 164	39 834
Total assets		263 315	212 464
EQUITY AND LIABILITIES			
EQUITY			
Share capital	13.1.	16 000	16 000
Retained earnings	13.2.	105 257	97 294
Total equity		121 257	113 294
LIABILITIES			
Non-current liabilities			
Provisions	14.	265	323
Deferred tax liabilities	7.2.	11 436	10 347
Lease liabilities	17.1.	61 640	39 119
		73 341	49 789
Current liabilities			
Trade and other liabilities	15.	47 066	41 229
Provisions	14.	112	73
Lease liabilities	17.1.	21 539	8 072
Other financial liabilities	16.	-	7
		68 717	49 381
Total liabilities		142 058	99 170
Total equity and liabilities		263 315	212 464

The separate financial statements are to be read in conjunction with the notes forming part of the separate financial statements set out on pages 8 to 40.

Statement of changes in equity

	Equity attributable to equity owners of the parent		Total equity
	Share capital	Retained earnings	
01/01/2022	16 000	97 294	113 294
Net profit	-	7 937	7 937
Items of other comprehensive income	-	26	26
Total net comprehensive income	-	7 963	7 963
31/12/2022	16 000	105 257	121 257
01/01/2021	16 000	87 289	103 289
Net profit	-	9 996	9 996
Items of other comprehensive income	-	9	9
Total net comprehensive income	-	10 005	10 005
31/12/2021	16 000	97 294	113 294

The separate financial statements are to be read in conjunction with the notes forming part of the separate financial statements set out on pages 8 to 40.

Statement of cash flows

	Note	2022	2021
Cash flows from operating activities			
Profit before tax		9 020	13 726
Adjustments for:			
Depreciation and amortisation	4.2.	39 219	30 351
Interest and dividends, net		3 012	2 262
(Profit)/Loss on investing activities		(3 258)	873
Change in provisions		14	67
Other adjustments		79	78
Change in working capital:		1 204	10 913
receivables		(4 632)	6 204
liabilities		5 836	4 709
Income tax received/(paid)	7.3.	1 101	(1 731)
Net cash from operating activities		50 391	56 539
Cash flows from investing activities			
Acquisition of property, plant and equipment, intangible assets and right of use assets		(3 534)	(702)
Disposal of property, plant and equipment and intangible assets and right of use assets		26 561	303
Net cash used in investing activities		(24 571)	(1 256)
Cash flows from financing activities			
Proceeds/(outflows) from cash pool liabilities		-	(45 700)
Interest paid		(3 696)	(2 244)
Payments of liabilities under lease agreements		(21 558)	(7 499)
Other		(79)	(77)
Net cash used in financing activities		(25 333)	(55 520)
Net increase/(decrease) in cash and cash equivalents		487	(237)
Cash and cash equivalents, beginning of the year		3 200	3 437
Cash and cash equivalents, end of the year	12.	3 687	3 200

The separate financial statements are to be read in conjunction with the notes forming part of the separate financial statements set out on pages 8 to 40.

DESCRIPTION OF THE COMPANY AND PRINCIPLES OF PREPARATION OF THE FINANCIAL STATEMENTS

1. Description of the Company

Establishment of the Company

PETROTRANS, s.r.o. (the "Company") is a Czech limited liability company that was incorporated on 21 April 1997.

Identification number of the Company

251 23 041

Registered office of the Company

PETROTRANS, s.r.o.
Střelničná 2221/50
182 00 Prague 8
Czech Republic

Principal activities

The principal business activity of the Company is road freight transport.

Other activities are:

- production and processing of fuels and lubricants,
- brokering services,
- purchase of goods for resale and sale,
- repair services for the operation of motorized road transport and consultancy in the field of road transport,
- road passenger transport,
- lease and rent of movables.

Share capital and ownership structure

The Company's share capital amounts to CZK 16 000 thousand. The majority shareholder of the Company is ORLEN Unipetrol RPA s.r.o. with share of 99.4%. There were no changes in the ownership structure during 2022.

Statutory representatives of the company

Statutory representatives of the Company as at 31 December 2022 were as follows:

Position	Name
Statutory representative	Paweł Łamacz
Statutory representative	Dawid Durawa
Statutory representative	Tomáš Sedlák

There were no changes in the statutory representatives during 2022.

Each statutory representative acts independently on behalf of the Company.

Group identification and consolidation

The Company is part of the consolidation group of ORLEN Unipetrol a.s. ("the Group"). Pursuant to section 62(2) of Decree No. 500/2002 Coll., the financial statements of the Company and of all entities consolidated by ORLEN Unipetrol a.s. have been included in the consolidated financial statements of ORLEN Unipetrol a.s. with its registered office at Prague 4, Milevská 2095/5, 140 00, ID No. 616 72 190.

2. Principles of preparation of financial statements

The separate financial statements have been prepared in accordance with International Financial Reporting Standards (IFRSs) and their interpretations approved by the International Accounting Standards Board (IASB) which were adopted by the European Union (EU) and were in force as at 31 December 2022. The financial statements have been prepared based on historical cost, except for derivatives, financial instruments at fair value through profit and loss, financial assets available for sale, and investment properties stated at fair value.

The separate financial statements are compliant with all requirements of IFRSs adopted by the EU and present a true and fair view of the Company's financial position as at 31 December 2022, results of its operations and cash flows for the year ended 31 December 2022.

The separate financial statements have been prepared on a going concern basis. As at the date of approval of the statements, there is no uncertainty that the Company will not be able to continue as a going concern in the foreseeable future.

The separate financial statements, except for the statement of cash flows, are prepared on the accrual basis of accounting. Applied accounting policies are listed in note 22.3.

EXPLANATORY NOTES TO THE SEPARATE FINANCIAL STATEMENTS

3. Revenues

	2022	2021
Revenues from sales of finished goods and services, net	379 665	327 619
<i>revenue from contracts with customers</i>	379 231	327 619
<i>excluded from scope of IFRS 15</i>	434	-
Revenues from sales of merchandise and raw materials, net	49	-
<i>revenue from contracts with customers</i>	49	-
	379 714	327 619

Revenues from contracts with customers arising from transport of fuels and lubricants amounted to CZK 379 231 thousand.

3.1. Revenues by geographical division – disclosed by customer's premises countries

	2022	2021
Revenues from contracts with customers	379 280	327 619
<i>Czech Republic</i>	349 926	298 050
<i>Poland</i>	5 935	-
<i>Slovakia</i>	23 419	29 569
<i>excluded from scope of IFRS 15</i>	434	-
<i>Czech Republic</i>	434	-
	379 714	327 619

3.2. Revenues from contracts with customers by type of contract

	2022	2021
Based on fixed price contracts	379 280	327 619
	379 280	327 619

3.3. Revenues from contracts with customers by date of transfer

	2022	2021
At point of time	379 280	327 619
	379 280	327 619

3.4. Revenues from contracts with customers by duration of contract

	2022	2021
Short-term contracts	379 280	327 619
	379 280	327 619

4. Operating expenses

4.1. Cost of sales

	2022	2021
Cost of finished goods and services sold	(328 641)	(279 494)
	(328 641)	(279 494)

4.2. Cost by nature

	2022	2021
Materials and energy	(100 797)	(74 566)
External services	(42 004)	(39 713)
Employee benefits	(161 071)	(140 836)
Depreciation and amortisation	(39 219)	(30 351)
Taxes and charges	(21 680)	(21 568)
Other	(10 052)	(9 467)
Operating expenses	(374 823)	(316 501)
Distribution expenses	39 219	30 351
Administrative expenses	6 245	5 559
Other operating expenses	718	1 097
Cost of sales	(328 641)	(279 494)

4.3. Employee benefits costs

	2022	2021
Wages and salaries	(114 933)	(101 221)
Future benefits expenses	(4)	(63)
Social security expenses	(39 096)	(33 888)
Other employee benefits expenses	(7 038)	(5 664)
	(161 071)	(140 836)

Future benefits expenses include change in provisions for jubilee bonuses and retirement benefits.

4.3.1. Employee benefits costs – additional information

2022	Employees	Key Management	Total
Wages and salaries	(106 791)	(8 142)	(114 933)
Social and health insurance	(36 849)	(2 247)	(39 096)
Social expense	(5 822)	(1 216)	(7 038)
Change of employee benefits provision	(4)	-	(4)
	(149 466)	(11 605)	(161 071)
Number of employees average per year	167	3	170
Number of employees as at balance sheet day	168	3	171

2021	Employees	Key Management	Total
Wages and salaries	(92 716)	(8 505)	(101 221)
Social and health insurance	(31 733)	(2 155)	(33 888)
Social expense	(4 452)	(1 212)	(5 664)
Change of employee benefits provision	(63)	-	(63)
	(128 964)	(11 872)	(140 836)
Number of employees average per year	151	3	154
Number of employees as at balance sheet day	161	3	164

5. Other operating income and expenses

5.1. Other operating income

	2022	2021
Profit on sale of non-current non-financial assets	3 258	3
Penalties and compensations	488	1 638
Other	3 805	3 544
	7 551	5 185

5.2. Other operating expenses

	2022	2021
Loss on sale of non-current non-financial assets	-	(876)
Penalties and compensations	(630)	(104)
Other	(88)	(117)
	(718)	(1 097)

6. Finance result

	2022	2021
Interest	(3 023)	(2 266)
Foreign exchange gain/loss surplus	(320)	(234)
Other	(79)	(77)
	(3 422)	(2 577)

7. Tax expense

	2022	2021
Income tax expense in the statement of profit or loss		
Current income tax	-	-
Deferred income tax	(1 083)	(3 730)
	(1 083)	(3 730)
Income tax expense in other comprehensive income		
Other	(6)	(2)
	(6)	(2)
	(1 089)	(3 732)

Domestic income tax is calculated in accordance with the Czech tax regulations at the rate of 19% in 2022 (2021: 19%) of the estimated taxable income for the year. The deferred tax has been calculated using tax rate approved for the year 2023 and forward i.e. 19%.

7.1. Reconciliation of effective tax rate

	2022	2021
Profit for the year	7 937	9 996
Total income tax expense	(1 083)	(3 730)
Profit excluding income tax	9 020	13 726
Income tax using domestic income tax rate	(1 714)	(2 608)
Non-deductible expenses	(786)	(716)
Tax relief	92	106
Other differences	1 325	(512)
Total income tax expense	(1 083)	(3 730)
Effective tax rate	12.00%	27.17%

7.2. Deferred tax

Deferred income tax results from future tax benefits and costs related to the differences between the tax basis of assets and liabilities and the amounts reported in the financial statements. The deferred income taxes have been calculated using the tax rate expected to apply to periods when the respective asset is realized or liability is settled (i.e. 19% in 2023 and onward).

The movements in deferred tax liabilities in 2022 were as follows:

	31/12/2021	Deferred tax recognized in statement of Profit or loss	Deferred tax recognized in Other comprehensive income	31/12/2022
Deferred tax liabilities				
Property, plant and equipment	12 137	740	-	12 877
Provisions	(1 003)	337	6	(660)
Other	(787)	6	-	(781)
	10 347	1 083	6	11 436
	10 347	1 083	6	11 436

The movements in deferred tax liabilities in 2021 were as follows:

	31/12/2020	Deferred tax recognized in statement of Profit or loss	Deferred tax recognized in Other comprehensive income	31/12/2021
Deferred tax liabilities				
Property, plant and equipment	8 149	3 988	-	12 137
Provisions	(1 295)	290	2	(1 003)
Other	(239)	(548)	-	(787)
	6 615	3 730	2	10 347
	6 615	3 730	2	10 347

Deferred tax assets and liabilities are offset when there is legally enforceable right to off set current tax assets against current tax liabilities and when the deferred taxes relate to the same tax authority.

7.3. Income tax received/(paid)

	2022	2021
Tax expense on profit before tax	(1 083)	(3 730)
Change in deferred tax assets and liabilities	1 089	3 732
Change in current tax assets and liabilities	1 101	(1 731)
Deferred tax recognized in Other comprehensive income	(6)	(2)
	1 101	(1 731)

8. Property, plant and equipment

8.1. Changes in property, plant and equipment

	Machinery and equipment	Vehicles and other	Total
01/01/2022			
Net carrying amount			
Gross carrying amount	503	202 323	202 827
Accumulated depreciation and impairment allowances	(487)	(76 422)	(76 909)
	16	125 902	125 918
increase/(decrease), net			
Investment expenditures	-	3 478	3 478
Depreciation	(2)	(18 243)	(18 245)
Sale	-	(23 302)	(23 302)
31/12/2022			
Net carrying amount	14	87 835	87 849
Gross carrying amount	503	152 771	153 274
Accumulated depreciation and impairment allowances	(489)	(64 936)	(65 425)
	14	87 835	87 849
01/01/2021			
Net carrying amount			
Gross carrying amount	503	203 564	204 068
Accumulated depreciation and impairment allowances	(485)	(55 226)	(55 711)
	18	148 338	148 357
increase/(decrease), net			
Investment expenditures	-	602	602
Depreciation	(2)	(21 863)	(21 865)
Sale	-	(1 175)	(1 175)
31/12/2021			
Net carrying amount	16	125 902	125 918

8.2. Other information

	2022	2021
The gross book value of all fully depreciated property, plant and equipment still in use	6 494	11 151
	6 494	11 151

The Company reviews economic useful lives of property, plant and equipment and introduces adjustments to depreciation charge prospectively according to its accounting policy. Should the depreciation policy from the previous year be applied, the depreciation expense for 2022 would remain unchanged.

9. Intangible assets

9.1. Changes in intangible assets

	Software	Assets under development	Total
01/01/2022			
Net carrying amount			
Gross carrying amount	3 910	460	4 371
Accumulated amortisation and impairment allowances	(2 944)	-	(2 944)
	966	460	1 426
Increase/(decrease), net			
Investment expenditures	56	-	56
Amortization	(327)	-	(327)
31/12/2022			
Net carrying amount	695	460	1 155
Gross carrying amount	3 966	460	4 427
Accumulated amortisation and impairment allowances	(3 271)	-	(3 271)
	695	460	1 155
01/01/2021			
Net carrying amount			
Gross carrying amount	3 810	460	4 271
Accumulated amortisation and impairment allowances	(2 627)	-	(2 627)
	1 183	460	1 644
Increase/(decrease), net			
Investment expenditures	100	-	100
Amortization	(317)	-	(317)
31/12/2021			
Net carrying amount	966	460	1 426

9.2. Other information

	2022	2021
The gross book value of all fully depreciated intangible assets still in use	2 161	2 161
	2 161	2 161

The Company reviews economic useful lives of intangible assets and introduces adjustments to amortization charge prospectively according to its accounting policy. Should the amortization rates from the previous year be applied, the amortization expense for 2022 would be without change.

10. Trade and other receivables

	31/12/2022	31/12/2021
Trade receivables	35 328	31 671
Other	373	86
Financial assets	35 701	31 757
Other taxation, duty, social security receivables	1 707	758
Prepayments and deferred costs	922	1 184
Non-financial assets	2 629	1 942
Receivables, net	38 330	33 699
Expected credit loss	3 195	3 195
Receivables, gross	41 525	36 894

Trade receivables result primarily from sales of services. The management considers that the carrying amount of trade receivables approximates their fair value. The average credit period on sales of services is 37 days.

The Company exposure to credit and currency risk related to trade and other receivables is disclosed in note 17 and detailed information about receivables from related parties is presented in note 20.

11. Other financial assets

	31/12/2022	31/12/2021
Cash pool	49 170	857
	49 170	857

12. Cash and cash equivalents

	31/12/2022	31/12/2021
Cash on hand and in bank	3 687	3 200
	3 687	3 200

13. Equity

13.1. Share capital

The share capital of the Company as at 31 December 2022 amounted to CZK 16 000 thousand (as at 31 December 2021: CZK 16 000 thousand). Share of 99.4 % is owned by ORLEN Unipetrol RPA s.r.o., remaining share is owned by ORLEN Unipetrol a.s.

13.2. Retained earnings

On the basis of shareholders' decision the profit for the year 2021 of CZK 9 996 thousand was transferred to retained earnings of past years.

14. Provisions

	Long-term		Short-term		Total	
	31/12/2022	31/12/2021	31/12/2022	31/12/2021	31/12/2022	31/12/2021
Jubilee bonuses and retirement benefits provision	265	323	112	73	377	396
	265	323	112	73	377	396

14.1. Changes in provisions

	Jubilee bonuses and retirement benefits provision	Total
01/01/2022	396	396
Recognition	38	38
Interest	11	11
Utilization of provision	(58)	(58)
Release of provision	(10)	(10)
	377	377

	Jubilee bonuses and retirement benefits provision	Total
01/01/2021	339	339
Recognition	103	103
Interest	4	4
Utilization of provision	(50)	(50)
	396	396

14.2. Provisions for jubilee bonuses and retirement benefits

The Company realizes a program of paying out retirement benefits in line with the remuneration policies in force. The retirement benefits are paid as one-time payments at retirement. The jubilee bonuses are paid to employees after a specified number of years at a significant anniversary. The base for the calculation of provision for an employee is expected benefit, which the Company is obliged to pay in accordance with an internal regulation.

The present value of these obligations is estimated at the end of each reporting year and adjusted if there are any material indications impacting the value of the obligations. The accrued liabilities equal discounted future payments considering employee rotation.

Employment benefit provisions were created using discount rate 4.70% p.a. in 2022 (2021: 2.70%). Should the prior year's assumptions be used, the provision for the jubilee bonuses and retirement benefits would be higher by CZK 27 thousand.

14.2.1. Change in employee benefits obligations

	Provision for jubilee bonuses		Retirement benefits		Total	
	31/12/2022	31/12/2021	31/12/2022	31/12/2021	31/12/2022	31/12/2021
At the beginning of the year	225	192	171	148	396	339
Current service cost	37	44	26	32	63	76
Interest expense	6	2	5	2	11	4
Actuarial gains and losses net	(2)	37	(33)	(11)	(35)	27
<i>demographic assumptions</i>	14	38	(1)	24	13	63
<i>financial assumptions</i>	(13)	(12)	(27)	(27)	(40)	(39)
<i>other issues</i>	(3)	11	(5)	(8)	(8)	3
Payments under program	(50)	(50)	(8)	-	(58)	(50)
	216	225	161	171	377	396

The carrying amount of employee benefits liabilities is identical to their present value as at 31 December 2022 and as at 31 December 2021.

14.2.2. Division of employee benefits liabilities by employees

	Active employees		Pensioners		Total	
	31/12/2022	31/12/2021	31/12/2022	31/12/2021	31/12/2022	31/12/2021
Czech Republic	377	396	-	-	377	396
	377	396			377	396

14.2.3. Geographical division of employee benefits liabilities

	Provision for jubilee bonuses		Retirement benefits		Total	
	31/12/2022	31/12/2021	31/12/2022	31/12/2021	31/12/2022	31/12/2021
Czech Republic	216	225	161	171	377	396
	216	225	161	171	377	396

14.2.4. Sensitivity analysis to changes in actuarial assumptions

The Company analysed the impact of the financial and demographic assumptions and calculated that the changes or ratios: remuneration ratio by +/- 0.5 p.p., the discount rate by +/- 0.5 p.p. and the rate of turnover by +/- 0.5 p.p. are no higher than CZK 12 thousand. Therefore, the Company does not present any detailed information.

The Company carried out the employee benefit payments from current resources. As at 31 December 2022 there were no funded plans and the Company paid no contributions to fund liabilities.

14.2.5. Employee benefits maturity and payments of liabilities analysis

14.2.5.1. Maturity of employee benefits analysis

	Provision for jubilee bonuses		Retirement benefits		Total	
	31/12/2022	31/12/2021	31/12/2022	31/12/2021	31/12/2022	31/12/2021
Less than one year	79	52	33	21	112	73
Between one and three years	65	92	9	12	74	104
Between three and five years	33	32	28	19	61	51
Later than five years	39	49	91	119	130	168
	377	396			377	396
Weighted average duration of liability			8	9	8	9
Prior year's assumption to be used, the provision will be lower (-)/higher (+)					27	(24)

14.2.5.2. Ageing of employee benefits payments analysis

	Provision for jubilee bonuses		Retirement benefits		Total	
	31/12/2022	31/12/2021	31/12/2022	31/12/2021	31/12/2022	31/12/2021
Less than one year	87	58	39	23	126	81
Between one and three years	96	142	15	23	111	165
Between three and five years	68	71	50	36	118	107
Later than five years	176	197	496	566	672	763
	428	467	599	649	1 028	1 116

14.2.6. Total employee benefits expenses recognized in the statement of profit or loss and other comprehensive income

	31/12/2022	31/12/2021
In profit and loss		
Current service cost	(63)	(76)
Interest expense	(11)	(4)
Actuarial gains and losses net	2	(37)
<i>demographic assumptions</i>	(14)	(38)
<i>financial assumptions</i>	13	12
<i>other issues</i>	3	(11)
Payments under program	58	50
	(14)	(67)
In components of other comprehensive income		
Gains and losses arising from changes	33	11
<i>demographic assumptions</i>	1	(24)
<i>financial assumptions</i>	27	27
<i>other issues</i>	5	8
	33	11
	18	(56)

Provision for employee benefits recognized in profit or loss were accounted as follows:

	31/12/2022	31/12/2021
Cost of sales	(3)	(63)
Interest on provision	(11)	(4)
	(14)	(67)

Based on current legislation, the Company is obliged to pay contributions to the national pension insurance. These expenses are recognized as social security and healthcare insurance costs. The Company has no other obligations in this respect. Additional information about the jubilee and retirement benefits are in note 22.3.19.

15. Trade and other liabilities

	31/12/2022	31/12/2021
Trade liabilities	26 298	20 946
Lease liabilities	21 539	8 072
Other	145	104
Financial liabilities	47 981	29 122
Payroll liabilities	8 289	7 205
Other taxation, duties, social security and other benefits	5 615	4 725
Accruals	6 720	8 249
<i>wages accrual</i>	6 206	7 127
<i>other</i>	514	1 122
Non-financial liabilities	20 624	20 179
	68 605	49 301

The management considers that the carrying amount of trade and other liabilities approximates their fair value.

16. Other financial liabilities

	31/12/2022	31/12/2021
Cash pool	-	7
	-	7

Based on a loan agreement with the company ORLEN Unipetrol a.s., the Company may utilize current unsecured loans in the form of overdrafts (cash pool) or loans. Interest is paid on the first working day after the close of the reporting period. The interest rates are based on appropriate inter-bank rates and the fair value of the loans approximated its carrying amount.

EXPLANATORY NOTES TO FINANCIAL INSTRUMENTS

17. Financial instruments

17.1. Financial instruments by category and class

Financial assets

31/12/2022		Financial instruments by category	
Financial instruments by class	Note	Financial assets measured at amortised cost	Total
Trade and other receivables	10.	35 701	35 701
Cash pool	11.	49 170	49 170
Cash and cash equivalents	12.	3 687	3 687
		88 558	88 558

31/12/2021		Financial instruments by category	
Financial instruments by class	Note	Financial assets measured at amortised cost	Total
Trade and other receivables	10.	31 757	31 757
Cash pool	11.	857	857
Cash and cash equivalents	12.	3 200	3 200
		35 814	35 814

Financial liabilities

31/12/2022		Financial instruments by category		
Financial instruments by class	Note	Financial liabilities measured at amortised cost	Liabilities excluded from the scope of IFRS 9	Total
Lease liabilities		-	83 179	83 179
Trade liabilities	15.	26 298	-	26 298
Cash pool	16.	-	-	-
Other	15.	145	-	145
		26 443	83 179	109 622

31/12/2021		Financial instruments by category		
Financial instruments by class	Note	Financial liabilities measured at amortised cost	Liabilities excluded from the scope of IFRS 9	Total
Lease liabilities		-	47 191	47 191
Trade liabilities	15.	20 946	-	20 946
Cash pool	16.	7	-	7
Other	15.	104	-	104
		21 057	47 191	68 248

17.2. Income, costs, gain and loss in the statement of profit or loss and other comprehensive income

2022		Financial instruments by category			
	Note	Financial assets measured at amortised cost	Financial liabilities measured at amortised cost	Liabilities excluded from the scope of IFRS 9	Total
Interest income		714	-	-	714
Interest costs	6.	-	(91)	(3 646)	(3 737)
Foreign exchange gain/(loss)	6.	135	(455)	-	(320)
Other	6.	-	(79)	-	(79)
		849	(625)	(3 646)	(3 422)

2021	Financial instruments by category				
	Note	Financial assets measured at amortised cost	Financial liabilities measured at amortised cost	Liabilities excluded from the scope of IFRS 9	Total
Interest costs	6.	-	(254)	(2 012)	(2 266)
Foreign exchange gain/(loss)	6.	77	(311)	-	(234)
Other	6.	-	(77)	-	(77)
		77	(642)	(2 012)	(2 577)

17.3. Fair value measurement

31/12/2022				Fair value hierarchy	
Note	Carrying amount	Fair value		Level 1	Level 2
Financial assets					
Trade and other receivables	10.	35 701	35 701	-	35 701
Cash pool	11.	49 170	49 170	-	49 170
Cash and cash equivalents	12.	3 687	3 687	-	3 687
		88 558	88 558	-	88 558
Financial liabilities					
Trade liabilities	15.	26 298	26 298	-	26 298
Lease liabilities		83 179	83 179	-	83 179
Other	15.	145	145	-	145
		109 622	109 622	-	109 622
31/12/2021					
Note	Carrying amount	Fair value		Level 1	Level 2
Financial assets					
Trade and other receivables	10.	31 757	31 757	-	31 757
Cash pool	11.	857	857	-	857
Cash and cash equivalents	12.	3 200	3 200	-	3 200
		35 814	35 814	-	35 814
Financial liabilities					
Trade liabilities	15.	20 946	20 946	-	20 946
Lease liabilities		47 191	47 191	-	47 191
Cash pool	16.	7	7	-	7
Other	15.	104	104	-	104
		68 248	68 248	-	68 248

17.4. Methods applied in determining fair values of financial instruments (fair value hierarchy)

Fair value of shares quoted on active markets is determined based on market quotations (so called Level 1). In other cases, fair value is determined based on other input data, apart from market quotations, which are directly or indirectly possible to observe (so called Level 2) and data to valuation, which are not based on observable market data (Level 3).

Financial assets and liabilities carried at fair value by the Company belong to Level 2 as defined by IFRS.

In the year ended 31 December 2022 and the comparative period there were no transfers between Levels 1, 2 and 3 in the Company.

17.5. Risk identification

The Company's activities are exposed to many different types of risk. Risk management is mainly focused on the unpredictability of financial markets and aims to minimize any potential negative impacts on the Company's financial results.

17.5.1. Currency risk

The currency risk arises most significantly from the exposure of trade liabilities and receivables denominated in foreign currencies. Foreign exchange risk regarding trade liabilities and receivables is mostly covered by natural hedging of trade liabilities and receivables denominated in the same currencies.

Currency structure of financial instruments denominated in main foreign currencies as at 31 December 2022

Financial instruments by class	EUR	Total after translation to CZK
Financial assets		
Trade and other receivables	130	3 134
Cash and cash equivalents	125	3 024
	255	6 158
Financial liabilities		
Trade liabilities	15	367
	15	367

Currency structure of financial instruments denominated in main foreign currencies as at 31 December 2021

Financial instruments by class	EUR	Total after translation to CZK
Financial assets		
Trade and other receivables	61	1 505
Cash and cash equivalents	91	2 251
	152	3 756
Financial liabilities		
Trade liabilities	8	210
	8	210

Sensitivity analysis for currency changes risk

The influence of potential changes in carrying amounts of financial instruments as at 31 December 2022 and as at 31 December 2021 arising from hypothetical changes in exchange rates of relevant currencies in relation to functional currency on profit before tax:

31/12/2022

	Influence on profit before tax			
	Increase of exchange rate	Total influence	Decrease of exchange rate	Total influence
EUR/CZK	15%	869	15%	(869)
		869		(869)

31/12/2021

	Influence on profit before tax			
	Increase of exchange rate	Total influence	Decrease of exchange rate	Total influence
EUR/CZK	15%	532	15%	(532)
		532		(532)

17.5.2. Interest rate risk

Interest rate structure of financial instruments

	PRIBOR		Carrying amount	
	31/12/2022	31/12/2021	31/12/2022	31/12/2021
Financial assets				
Cash pool	49 170	857	49 170	857
	49 170	857	49 170	857
Financial liabilities				
Cash pool	-	7	-	7
	-	7	-	7

Sensitivity analysis for interest rate risk

The influence of financial instruments on profit before tax due to changes in significant interest rates:

Interest rate	Assumed variation		Total	
	31/12/2022	31/12/2021	2022	2021
PRIBOR	+0.5 pp	+0.5 pp	246	4
			246	4

The above interest rates variations were calculated based on observations of interest rates fluctuations in the current and prior year as well as on the basis of available forecasts.

The sensitivity analysis was performed on the basis of instruments held as at 31 December 2022 and 31 December 2021. The influence of interest rates changes was presented on annual basis.

17.5.3. Liquidity and credit risk

Liquidity risk

The following tables detail the Company's remaining contractual maturity for its financial liabilities. The tables have been drawn up based on the undiscounted cash flows of financial liabilities using the earliest date on which the Company can be required to pay. The tables include both interest and principal cash flows.

Maturity analysis of financial liabilities

	Note	31/12/2022				Total	Carrying amount
		Up to 1 year	From 1 to 3 years	From 3 to 5 years	Above 5 years		
Cash pool - undiscounted value	16.	-	-	-	-	-	-
Trade liabilities	15.	26 298	-	-	-	26 298	26 298
Lease liabilities	18.	21 539	46 483	17 793	33 068	118 883	83 179
Other	15.	145	-	-	-	145	145
		47 982	46 483	17 793	33 068	145 326	109 622

	Note	31/12/2021				Total	Carrying amount
		Up to 1 year	From 1 to 3 years	From 3 to 5 years	Above 5 years		
Cash pool - undiscounted value	16.	7	-	-	-	7	7
Trade liabilities	15.	20 946	-	-	-	20 946	20 946
Lease liabilities	18.	8 072	14 100	20 365	37 206	79 743	47 191
Other	15.	104	-	-	-	104	104
		29 129	14 100	20 365	37 206	100 800	68 248

Credit risk

The Company's credit risk is primarily attributable to its trade receivables. The amounts presented in the statement of financial position are net of impairment losses, estimated by the Company's management based on prior experience and their assessment of the credit status of its customers.

Credit risk refers to the risk that counterparty will default on its contractual obligations resulting in financial loss to the Company. The Company has adopted a policy of dealing only with creditworthy counterparties and obtaining sufficient collateral, where appropriate, as a mean of mitigating the risk of financial loss from defaults. This information is supplied by independent rating agencies where available and, if not available, the Company uses other publicly available financial information and its own trading records to rate its major customers.

The Company's exposure and the credit ratings of its counterparties are continuously monitored and the aggregated value of transactions concluded is spread amongst approved counterparties. Credit exposure is controlled by counterparty limits that are reviewed and approved by the Management Board. Before accepting any new customer, the Company uses own or external credit scoring system to assess the potential customer's credit quality and defines credit limits by customer. Trade receivables of the customers outside the Group did not exceed 5% of the total trade receivables as at 31 December 2022.

Change in expected credit loss of trade and other receivables

	31/12/2022	31/12/2021
At the beginning of the year	3 195	3 195
Recognition	-	-
Usage	-	-
	3 195	3 195

Ageing analysis of trade receivables and expected credit loss as at 31 December 2022

	Trade receivables, gross	Expected credit loss (in horizon of whole life)	Weighted average rate of expected credit loss	Trade receivables, net
current	35 328	-	-	35 328
from 1 to 30 days	-	-	n/a	-
from 31 to 60 days	-	-	n/a	-
from 61 to 90 days	-	-	n/a	-
more than 90 days past due	3 195	3 195	1.00	-
	38 523	3 195		35 328

Ageing analysis of trade receivables and expected credit loss as at 31 December 2021

	Trade receivables, gross	Expected credit loss (in horizon of whole life)	Weighted average rate of expected credit loss	Trade receivables, net
current	31 500	-	-	31 500
from 1 to 30 days	111	-	-	111
from 31 to 60 days	-	-	n/a	-
from 61 to 90 days	-	-	n/a	-
more than 90 days past due	3 255	3 195	0.98	60
	34 866	3 195		31 671

The Company sets impairment allowances based on analysis of customers' creditworthiness and ageing of receivables. In determining the recoverability of a trade receivable, the Company considers any change in the credit quality of the debtor from the date credit was initially granted up to the reporting date. The management considers that there is no further credit risk allowance required in excess of the allowance for impairment charges.

Increases and reversals of impairment allowances in respect of the principal amount of trade and other receivables are included in other operating expense or income, and default interest is included in financial expense or income.

The carrying amount of financial assets represents the maximum credit exposure.

The maximum credit risk in respect of each class of financial assets is equal to the book value.

OTHER EXPLANATORY NOTES

18. Lease

18.1. The Company as a lessee

Change in right of use assets

	Land	Buildings and constructions	Vehicles and other	Total
01/01/2022				
Net carrying amount				
Gross carrying amount	-	40 586	26 659	67 245
Accumulated depreciation and impairment allowances	-	(6 404)	(15 556)	(21 960)
	-	34 182	11 104	45 286
increase/(decrease), net				
New lease agreements, increase in leasing remuneration	428	889	56 192	57 509
Depreciation	(18)	(2 416)	(18 214)	(20 648)
31/12/2022				
Net carrying amount	410	32 655	49 082	82 147
Gross carrying amount	428	41 475	81 421	123 324
Accumulated depreciation and impairment allowances	(18)	(8 820)	(32 340)	(41 178)
	410	32 655	49 082	82 147
01/01/2021				
Net carrying amount				
Gross carrying amount	-	39 429	19 150	58 579
Accumulated depreciation and impairment allowances	-	(4 079)	(9 725)	(13 804)
	-	35 350	9 425	44 775
increase/(decrease), net				
New lease agreements, increase in leasing remuneration	-	1 170	7 509	8 679
Depreciation	-	(2 338)	(5 830)	(8 168)
31/12/2021				
Net carrying amount	-	34 182	11 104	45 286

Maturity analysis for undiscounted lease liabilities

	2022	2021
up to 1 year	21 539	8 072
from 1 to 2 years	24 828	8 727
from 2 to 3 years	21 655	5 373
from 3 to 4 years	11 295	8 582
from 4 to 5 years	6 498	11 783
above 5 years	33 068	37 206
	118 883	79 743
Discount	(35 704)	(32 552)
	83 179	47 191

Amounts from lease contracts recognised in the statement of profit or loss and other comprehensive income

	2022	2021
Costs due to:	(4 980)	(3 201)
interest on lease	Finance costs	(3 684)
short-term lease	Cost by nature: External services	(12)
lease of low value assets that are not short-term lease	Cost by nature: External services	(1 284)
		(772)

18.2. The Company as a lessor

As at 31 December 2022 and as at 31 December 2021 the Company did not possess any finance lease agreements as a lessor.

19. Investment expenditures incurred and future commitments resulting from signed investment contracts

The Company realized in the year 2022 investments in total value of CZK 61 043 thousand (CZK 9 381 thousand in 2021). The major investments realized in 2022 were purchases of trucks and semi-trailers for petrochemical transport and renewal of fleet for fuel transport.

As at 31 December 2022 the Company had no capital commitments for capital expenditures (31 December 2021: CZK 0 thousand).

20. Related parties transactions

20.1. Material transactions concluded by the Company with related parties

In 2022 and 2021 there were no transactions concluded by the Company with related parties on other than market terms.

20.2. Transactions with key management personnel

In 2022 and 2021 the Company did not grant to key management personnel and their relatives any advances, loans, guarantees and commitments or other agreements obliging them to render services to the Company and related parties. There were no significant transactions concluded with members of statutory bodies or with their family members or other related parties in 2022 and 2021.

20.3. Transaction with related parties concluded by key management personnel of the Company

In 2022 and 2021 the members of the key executive personnel, based on the submitted statements, did not conclude any transactions with their related parties.

20.4. Transactions and balances of settlements of the Company with related parties

Ultimate controlling party

Ultimate controlling party is POLSKI KONCERN NAFTOWY ORLEN S.A., which owned a majority (100%, resp. 100%) of shares in parent companies ORLEN Unipetrol RPA s.r.o. and ORLEN Unipetrol a.s. during 2022 and 2021.

2022	PKN Orlen	ORLEN Unipetrol RPA s.r.o.	Entities under control or significant influence of ORLEN Unipetrol a.s.	Entities under control or significant influence of PKN Orlen
Sales	-	336 894	23 419	5 935
Purchases	-	66 452	2 805	-
Finance income	-	-	715	-
Finance costs	-	28	104	-

31/12/2022	PKN Orlen	ORLEN Unipetrol RPA s.r.o.	Entities under control or significant influence of ORLEN Unipetrol a.s.	Entities under control or significant influence of PKN Orlen
Other current financial assets	-	-	49 170	-
Trade and other receivables	-	29 601	2 294	-
Trade and other liabilities, including loans	-	20 230	1 904	-

2021	PKN Orlen	ORLEN Unipetrol RPA s.r.o.	Entities under control or significant influence of ORLEN Unipetrol a.s.	Entities under control or significant influence of PKN Orlen
Sales	-	270 228	29 569	-
Purchases	-	37 435	1 272	-
Finance costs	-	-	266	-

31/12/2021	PKN Orlen	ORLEN Unipetrol RPA s.r.o.	Entities under control or significant influence of ORLEN Unipetrol a.s.	Entities under control or significant influence of PKN Orlen
Other current financial assets	-	-	857	-
Trade and other receivables	-	22 001	1 505	-
Trade and other liabilities, including loans	-	14 351	1 859	-

21. Remuneration paid and due or potentially due to the key executive personnel and statutory representatives

The remuneration of the key executive personnel and statutory representatives includes short-term employee benefits paid, due and potentially due during the year.

21.1. Key management personnel and statutory representatives compensation

	2022		2021	
	Short-term benefits	Termination benefits	Short-term benefits	Termination benefits
Remuneration of current period (costs)	3 295	-	3 295	-
Paid for previous year	(65)	-	52	-
Potentially due to be paid in the following year	8 375	-	8 525	-
	11 605	-	11 872	-

Further detailed information regarding remuneration of key management personnel is included in note 4.3.

21.2. Bonus system for key executive personnel of the Company

In 2022 the key executive personnel was participating in the annual MBO bonus system (management by objectives). The persons subject to the above-mentioned system are remunerated for the accomplishment of specific goals set at the beginning of the bonus period. The bonus systems are structured in such way, to promote to achieve the best possible results for the Company. The goals so-said are qualitative or quantitative (measurable) and are evaluated following the end of the year for which they were set, based on the rules adopted in the applicable Bonus System Regulations.

22. Accounting principles

22.1. Impact of IFRS amendments and interpretations on separate financial statements of the Company

22.1.1. Binding amendments to IFRSs and interpretations

Standards and Interpretations adopted by the EU	Impact on financial statements
Amendment to IFRS 16 Leases: COVID-19-Related Rent Concessions beyond 30 June 2021	no impact
Amendments to IAS 16 Property, Plant and Equipment – Proceeds before Intended Use	no impact
Amendments to IAS 37 Provisions, Contingent Liabilities and Contingent Assets – Onerous Contracts – Cost of Fulfilling a Contract	no impact
Amendments to IFRS 3 Business Combinations – Reference to the Conceptual Framework with amendments to IFRS 3	no impact
Amendments to various standards due to "Improvements to IFRSs (cycle 2018-2020)"	no impact

22.1.2. IFRSs, amendments and interpretations to IFRSs endorsed by the European Union, not yet effective

New and revised IFRS Standards adopted by the EU in issue but not yet effective	Possible impact on financial statements
IFRS 17 Insurance Contracts including amendments to IFRS 17	no impact expected
Amendments to IFRS 17 Insurance contracts: Initial Application of IFRS 17 and IFRS 9 – Comparative Information	no impact expected
Amendments to IAS 1 Presentation of Financial Statements and the IASB guidelines on disclosures regarding accounting policies in practice – The requirement to disclosure material information on accounting policies	no impact expected
Amendments to IAS 8 Accounting Policies, Changes in Accounting Estimates and Errors – Definition of Accounting Estimates	no impact expected
Amendments to IAS 12 Income Taxes – Deferred Tax related to Assets and Liabilities arising from a Single Transaction	no impact expected

22.1.3. New and revised IFRS standards, amendments and interpretations adopted by International Accounting Standards Board, waiting for approval of the European Union

Standards and Interpretations adopted by the EU, waiting for approval	Possible impact on financial statements
Amendments to IFRS 10 Consolidated Financial Statements and IAS 28 Investments in Associates and Joint Ventures – Sale or Contribution of Assets between an Investor and its Associate or Joint Venture and further amendments	no impact expected
Amendments to IAS 1 Presentation of Financial Statements – Classification of Liabilities as Current or Non-Current	no impact expected
Amendments to IFRS 16 Lease Liability in a Sale and Leaseback	no impact expected
Amendments to IAS 1 Non-current Liabilities with Covenants	no impact expected

22.2. Functional currency and presentation currency of financial statements

These separate financial statements are presented in Czech crowns (CZK), which is the Company's presentation and functional currency. All financial information presented in CZK has been rounded to the nearest thousand.

22.3. Applied accounting policies

22.3.1. Transactions in foreign currency

A foreign currency transaction is recorded, on initial recognition in the functional currency, by applying to the foreign currency amount the spot exchange rate between the functional currency and the foreign currency at the date of the transaction. The transaction day is the day on which the transaction for the first time qualifies for recognition under IFRS. In particular, when the transfer of significant risks and rewards of ownership of assets (IAS 18) or in the case of financial instruments, the day on which the Company commits to purchase or sell an asset.

At the end of the reporting period:

- foreign currency monetary items including units of currency held by the Company as well as receivables and liabilities due in defined or definable units of currency are translated using the closing rate, i.e. spot rate as at the end of the reporting period,
- non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rate at the date of the transaction; and
- non-monetary items that are measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value was determined.

Exchange differences arising on the settlement and valuation of monetary items or on translating monetary items at rates different from those at which they were translated on initial recognition as finance income or expense in the period in which they arise, except for monetary items which hedge the currency risk, are accounted in accordance with cash flow hedge accounting principles.

Foreign exchange differences are included in the financial result (or in certain circumstances in other comprehensive income) on a net basis, unless they relate to the individually significant transactions.

22.3.2. Revenues

The Company applies the principles of IFRS 15 in a five-step model in relation to the portfolio of contracts (or performance obligations) with similar characteristics, if the entity reasonably expects that the impact of the following principles on the financial statements will not significantly differ from the application of the following principles to individual contracts (or performance obligations).

Requirements to identify a contract with a customer

A contract with a customer meets its definition when all of the following criteria are met: the parties of the contract have approved the contract and are committed to perform their obligations; the Company can identify each party's rights regarding goods or services to be transferred; the Company can identify the payment terms for the goods or services to be transferred; the contract has commercial substance and it is probable that the Company will collect the consideration to which it will be entitled in exchange for the goods or services that will be transferred to the customer.

Identification of performance obligations

At contract inception the Company assesses the goods or services promised in the contract with a customer and identifies as a performance obligation each promise to transfer to the customer: goods or services (or a bundle of goods or services) that can be separated or groups of separate goods or services which are basically the same and for which the transfer to the customer is of the same nature.

Determination of the transaction price

The Company considers the terms of the contract and its customary business practices to determine the transaction price. The transaction price is the amount of consideration to which the Company expects to be entitled in exchange for transferring promised goods or services to a customer, excluding amounts collected on behalf of third parties (for example, some sales taxes, fuel charges, excise taxes). The consideration promised in the contract with a customer may include fixed amounts, variable amounts or both.

To estimate variable consideration, the Company decided to apply the most probable value method for contracts with one value threshold and the expected value method for contracts with more value thresholds from which a rebate is granted to the customer.

Allocating the transaction price to individual performance obligations

The Company allocates the transaction price to each performance obligation (or distinct good or service) at an amount that reflects the amount of consideration to which the Company expects to be entitled in exchange for transferring the promised goods or services to the customer.

Recognition of revenue when performance obligations are satisfied

The Company recognises revenue when (or as) the Company satisfies performance obligations by transferring a promised good or service (i.e. an asset) to a customer (the customer obtains control of that asset). Revenues are recognised as amounts equal to the transaction price that has been allocated to a given performance obligation.

The Company transfers control of good or service over time and, therefore, satisfies a performance obligation and recognises revenues over time, if one of the following criteria is met:

- the customer simultaneously receives and consumes the benefits from performance as the Company performs,
- the asset is created or enhanced as a result of the performance, and the customer controls the asset as it is created or enhanced,
- as a result of the performance of the service, an alternative component for the Company is not created, and the Company has an enforceable right to payment for performance completed to date.

22.3.3. Costs

Costs (relating to operating activity) include costs that relate to core activities, i.e. activities for which the Company was founded, costs are recurring and are not of incidental character.

Costs are recognized in the statement of profit or loss when a decrease in future economic benefits related to a decrease in an asset or an increase of a liability has arisen that can be measured reliably.

The Company recognizes costs in accordance with the principle of proportionality of revenues and costs. In line with matching concept, cost that relate to the earned revenues are:

- costs that may be directly attributed to the revenues of the reporting period,
- costs that are not directly attributable to the revenues, for which there is evidence that they led to the economic benefits received in the reporting period.

Cost of sales comprises costs of finished goods, services, merchandise and raw materials sold and adjustments related to inventories written down to net realizable value.

Additional costs of contract inception and costs of performance of the contract

The Company recognizes costs in accordance with matching concept. In line with matching concept, cost that relate to the earned revenues are: additional costs of contract inception are recognized as costs when they are incurred, if the depreciation period of the asset that would otherwise were recognized by the Company is one year or less.

Distribution expenses include trading expenses, advertising and promotion expenses as well as distribution expenses.

General and administrative expenses include expenses relating to management and administration of the Company as a whole.

22.3.4. Other operating income and expenses

Other operating revenues and expenses indirectly refer to operating activity and are incidental.

Other operating income includes, in particular income from liquidation and sale of non-financial non-current assets, surplus assets, return of court fees, penalties earned, excess of grants received to revenues over the value of costs, assets received free of charge, settlement of grants related to assets, reversal of receivable impairment allowances, non-current assets and intangible assets, right of use assets and some provisions, compensations earned and revaluation gains, valuation and gain on the sale of investment property, settlement and valuation of derivative financial instruments (in scope of exposure to risk related to operating activity).

Other operating expenses include in particular loss on liquidation and sale of non-financial non-current assets, assets deficit, court fees, contractual penalties and fines, penalties for non-compliance with environmental protection regulations, cash and tangible assets transferred free of charge, settlement of grants related to assets, impairment allowances (except those that are recognized as financial costs and cost of sales), compensation paid, write-off of construction in progress which have not produced the desired economic effect, cost of recovery of receivables and revaluation losses, valuation and loss on sale of investment property, settlement and valuation of derivative financial instruments (in scope of exposure to risk related to operating activity).

22.3.5. Finance income and costs

Finance income and costs are related to financial operations, including obtaining financing sources and its servicing.

Finance income includes, in particular, income from the sale of shares and other securities, dividends received, interest earned on cash in bank accounts, term deposits and loans granted, increase in the value of financial assets and net foreign exchange gains, settlement and valuation of derivative financial instruments (in terms of exposure to risk related to financial activity). Dividend income from investments is recognized when the shareholders' rights to receive payment have been established.

Finance costs include, in particular, loss on sale of shares and securities and costs associated with such sale, impairment losses relating to financial assets such as shares, securities and interest, net foreign exchange losses, interest on own bonds and other securities issued, interest on lease, commissions on bank loans, borrowings and guarantees, interest and other costs of a similar nature accrued on provisions created (including actuarial provisions), settlement and valuation of derivative financial instruments (in terms of exposure to risk related to financial activity).

22.3.6. Losses due to impairment of financial instruments

The losses due to impairment of financial instruments include in particular:

- losses due to impairment of receivables,
- losses due to impairment of interest on receivables,
- reversal of losses due to impairment of receivables,
- reversal of losses due to impairment of interest on receivables,
- losses due to impairment of loans granted,
- reversal of losses due to impairment of loans granted,
- losses due to impairment of other financial instruments,
- reversal of losses due to impairment of other financial instruments

22.3.7. Tax expense

Income tax expenses include current tax and deferred tax.

Current tax expense is determined in accordance with the relevant tax law based on the taxable profit for a given period and is recognized as a liability, in the amount which has not been paid or as an asset, if the amount of the current and prior periods income tax paid exceeds the amount due.

Deferred tax assets and liabilities are accounted for as non-current, are not discounted and are offset in the statement of financial position, if there is a legally enforceable right to offset the recognized amounts.

The transactions settled directly in equity are recognized in equity.

22.3.8. Property, plant and equipment

Property, plant and equipment are assets that are held for use in the production or supply of goods or services, for rental to others, or for administrative purposes, and are expected to be used during more than one period (one year or the operating cycle, if longer than one year).

Property, plant and equipment include both fixed assets (assets that are in the condition necessary for them to be capable of operating in the manner intended by management) as well as construction in progress (assets that are in the course of construction or development necessary for them to be capable of operating in the manner intended by management).

Property, plant and equipment are initially stated at cost (without including the grants related to assets). The cost of an item of property, plant and equipment comprises its purchase price, including any costs directly attributable to bringing the asset into use.

The cost of an item of property, plant and equipment also includes estimated costs of dismantling and removing the item and restoring the site/land on which it is located, the obligation for which is connected with acquisition or construction of an item of property, plant and equipment and capitalized borrowing costs.

Property, plant and equipment received for free are initially included in the cost corresponding to the estimated fair value. Income from property, plant and equipment received for free, which does not require the Group to meet any conditions related to its activities, is recognised directly in other operating income at the moment of recognition of the asset in the accounting records. Where there are additional conditions relating to the receipt of an asset for free, such a transaction is treated in the same way as an asset granted and is recorded as described in note 22.3.20. – Government grants.

Property, plant and equipment are stated in the statement of financial position prepared at the end of the reporting period at the carrying amount, i.e. (cost) after deducting any accumulated depreciation and accumulated impairment losses (without including received grants related to assets).

Borrowing cost directly attributable to the acquisition, construction or production of an item of property, plant and equipment are part of the initial cost.

Land, precious metal and pieces of art are not depreciated. Their value is decreased by impairment allowances. Their value is decreased by the eventual impairment allowances.

Depreciation of an item of property, plant and equipment begins when it is available for use that is from the month it is in the location and condition necessary for it to be capable of operating in the manner intended by the management, over the period reflecting their estimated useful life, considering the residual value. Components of property, plant and equipment which are material for the whole item are depreciated separately in accordance with their useful lives.

The following standard useful lives are used for property, plant and equipment:

Buildings and constructions	10-40 years
Machinery and equipment	4-35 years
Vehicles and other	2-20 years

The straight-line method of depreciation is used. Residual values, estimated useful lives and depreciation methods are reassessed annually. The adjustments to depreciation expense are accounted for in subsequent period (prospectively).

The costs of significant repairs and regular maintenance programs are recognized as property, plant and equipment and depreciated in accordance with their useful lives. The costs of current maintenance of property, plant and equipment are recognized as an expense when they are incurred.

Property, plant and equipment are tested for impairment, when there are indicators or events that may imply that the carrying amount of those assets may not be recoverable.

22.3.9. Investment property

Investment properties are properties which are held either to earn rental income or for capital appreciation or for both.

Investment property shall be recognized as an asset only when:

- it is probable that the future economic benefits that are associated with the investment property will flow to the Company, and
- the cost of the investment property can be measured reliably.

An investment property is measured initially at its cost. Transaction costs are included in the initial measurement. The cost of a purchased investment property comprises its purchase price and any directly attributable expenditure. Directly attributable expenditure includes, for example, professional fees for legal services, property transfer taxes and other transaction costs. For internally constructed investment property the cost is set at the date of construction completion when the asset is brought into use, in accordance with rules set for property, plant and equipment.

After initial recognition investment property shall be measured at fair value applying comparative and income methods depending on the nature of the investments.. Gains and losses resulting from changes in fair value of investment property are presented in the statement of profit or loss and other comprehensive income in the period which they arise. The Company determines fair value without any deduction for transaction costs it may incur on sale or other disposal.

If the Company determines that the fair value of an investment property is not reliably determinable on a continuing basis, the Company shall measure that investment property at cost in accordance with rules set for property, plant and equipment.

An investment property is derecognized on disposal or when the investment property is permanently withdrawn from use and no future economic benefits are expected.

22.3.10. Intangible assets

Intangible assets include identifiable non-monetary assets without physical substance. An asset is identifiable if it is either separable, i.e. is capable of being separated or divided from the Company and sold, transferred, licensed, rented or exchanged, either individually or together with a related contract, identifiable asset or liability, regardless of whether the Company intends to do so, or arises from contractual or other legal rights, regardless of whether those rights are transferable or separable from the Company or from other rights and obligations.

Intangible assets are recognized if it is probable that the expected future economic benefits that are attributable to the assets will flow to the Company and the cost of the asset can be measured reliably.

An intangible asset arising from development (or from development phase of an internal project) shall be recognized if, and only if, the Company can demonstrate all of the following: the technical feasibility of completing the intangible asset so that it will be available for use or sale, its intention to complete the intangible asset and use or sell it, its ability to use or sell the intangible asset, how the intangible asset will generate probable future economic benefits, among other things, the Company can demonstrate the existence of a market for the output of the intangible asset itself or, if it is to be used internally, the usefulness of the intangible asset, the availability of adequate technical, financial and other resources to complete the development and to use or sell the intangible asset, its ability to measure reliably the expenditure attributable to the intangible asset during its development.

If the definition criteria of an intangible asset are not met, the cost incurred to acquire or self develop an asset are recognized in profit or loss when incurred. An intangible asset that is acquired in a business combination, the cost of that intangible asset is its fair value at the acquisition date.

An intangible asset is measured initially at cost (without including the grants related to assets). An intangible asset that is acquired in a business combination, is recognized initially at fair value.

After initial recognition, an intangible asset shall be presented in the financial statements at its net carrying amount, without including grants related to assets.

Intangible assets are measured at acquisition or at construction cost less amortization and impairment allowances. Intangible assets with a finite useful life are amortized when they become available for use that is when they are in the location and condition necessary for them to be capable of operating in the manner intended by the management over their estimated useful life. The depreciable amount of an asset with a finite useful life is determined after deducting its residual value. Excluding particular cases, the residual value of an intangible asset with a finite useful life shall be assumed to be zero.

Borrowing costs directly attributable to the acquisition, construction or production of a qualifying asset, e.g. interest, commissions, are part of the initial cost.

The following standard useful lives are used for intangible assets:

Acquired licenses, patents, and similar intangible assets	2-15 years
Acquired computer software	2-10 years

The straight-line method of amortization is used. Appropriateness of the applied amortization periods and rates is periodically reviewed, at least at the end of the reporting year, and potential adjustments to amortization allowances are made in the subsequent periods. Intangible assets with an indefinite useful life are not amortized. Their value is decreased by the eventual impairment allowances. Additionally, the useful life of an intangible asset that is not being amortized shall be reviewed each period to determine whether events and circumstances continue to support an indefinite useful life assessment for that asset.

22.3.11. Right of use assets

At the commencement date, the Company measures the right of use assets at cost.

The cost of the right of use asset comprises:

- the amount of the initial measurement of the lease liability;
- all lease payments paid on or before the date of commencement, less any lease incentives received;
- all initial costs directly incurred by the lessee;
- estimated costs to be incurred by the lessee in connection with the dismantling and removal of underlying assets, the refurbishment of premises within which they are located, or the refurbishment of underlying assets to the condition required by the terms and conditions of the lease, unless these costs are incurred with the aim of creating stocks.

Other variable payments, which do not depend on an index or a rate and do not have a set minimal level, should not be taken into account when calculating lease liability. Such payments are recognized in the profit and loss account in the period of the occurrence which renders them payable.

After the commencement date, the lessee shall measure the right of use asset applying the cost model:

- in applying the cost model, the lessee shall measure the cost of the right of use asset, less any accumulated amortization and any accumulated impairment losses and combined losses on account of loss of value.
- corrected in respect of any updates to the measurement of lease liability not resulting in the necessity for recognition of a separate asset.

Right of use assets shall be depreciated linearly over the shortest of the following two periods: the period of lease or the period of utilization of the underlying assets. However in cases where the Company can be reasonably sure that it will regain ownership of the asset prior to the end of the lease term, right of use shall be depreciated from the day of commencement of the lease until the end of the useful life of the asset.

If the lease transfers ownership of the underlying asset to the lessee by the end of the lease term or if the cost of the right of use asset reflects the fact that the Company will exercise the call option, the lessee shall depreciate the right of use asset from the date of commencement until the end of the useful life of the underlying assets. Otherwise the Company shall depreciate the right of use asset from the date of commencement of the lease until the end of the useful life of the asset or the lease term, whichever is sooner.

In determining the lease term, the Company shall consider all important facts and incidents behind the economic incentives to make use of the option to extend the lease or not to exercise the option of its termination. The useful life of right of use assets shall be determined in the same manner as for tangible fixed assets.

The lessee shall apply IAS 36 Impairment of Assets to determine whether the right of use asset is impaired and to account for any impairment loss identified.

22.3.12. Impairment of property, plant and equipment, intangible assets and right of use assets

At the end of the reporting period the Company assesses whether there are indicators that an asset or cash generating unit (CGU) may be impaired or any indicators that the previously recognized impairment should be reversed. If any such indicator exists, the Company shall estimate the recoverable amount of the asset (CGU).

The recoverable amount of other assets is the higher of the fair value less costs to sell and value in use.

Fair value less costs to sell is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, less costs to sell.

Value in use is the present value of the future cash flows expected to be derived from an asset or CGU.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset.

Assets that do not generate independent cash flows are grouped at the lowest level at which cash flows, independent from cash flows from other assets, are generated (cash generating units).

To the cash generating unit the following assets are allocated:

- goodwill, if it may be assumed, that the cash generating unit benefited from the synergies associated with a business combination with another entity,
- corporate assets, if they may be allocated on a reasonable and coherent basis.

If there are external or internal indicators that the carrying amount of an asset as at the end of the reporting period may not be recoverable, impairment tests are carried out. The tests are also carried out annually for intangible assets with an indefinite useful life and for goodwill.

When the carrying amount of an asset or a cash generating unit exceeds its recoverable amount, the carrying amount is decreased to the recoverable amount by an adequate impairment allowance charged against cost in profit or loss.

The impairment loss shall be allocated to the carrying amount of the assets of the unit in the following order:

- first, to reduce the carrying amount of any goodwill allocated to the cash-generating unit; and
- then, to the other assets of the unit pro rata on the basis of the carrying amount of each asset in the unit.

At the end of each reporting period an assessment shall be made whether an impairment loss recognized in prior periods for an asset shall be partly or completely reversed. Indications of a potential decrease in an impairment loss mainly mirror the indications of a potential impairment loss in prior periods.

A reversal of an impairment loss for an asset other than goodwill shall be recognized immediately in profit or loss, unless the asset is carried at a revalued amount in accordance with another standard.

22.3.13. Inventories

Inventories are assets held for sale in the ordinary course of business, or in the process of production for such sale, or in the form of materials or supplies to be consumed in the production process or in the rendering of services.

Inventories comprise products, semi-finished products and work in progress, merchandise and materials.

Finished goods, semi-finished products and work in progress are measured initially at production cost. Production costs include costs of materials and costs of conversion for the production period. Costs of production also include a systematic allocation of fixed and variable production overheads estimated for normal production level.

Finished goods, semi-finished products and work in progress shall be measured at the end of the reporting period at the lower of cost or net realizable value, after deducting any impairment losses.

Disposals of finished goods, semi-finished products and work in progress are determined based on the weighted average cost formula, the cost of each item is determined from the weighted average of the cost of similar items produced during the reporting period.

Merchandise and materials are measured initially at acquisition cost.

As at the end of the reporting period merchandise and raw materials are measured at the lower of cost or net realizable value, considering any impairment allowances. Disposals of merchandise and raw materials are determined based on the weighted average acquisition cost or production cost formula except for inventories which, due to technical parameters and/or the specifics of the production process, are issued from the warehouse according to the order in which they are received (e.g. materials/electricity goods, printing materials) – outgoing according to FIFO method.

Impairment tests for specific items of inventories are carried out on a current basis during an annual reporting period. Write-down to net realizable value concerns raw materials and merchandise that are damaged or obsolete.

Raw materials held for use in the production of inventories are not written down below cost if the finished products in which they will be incorporated are expected to be sold at or above cost. However, when a decline in the price of materials indicates that the cost of the finished products exceeds net realizable value, the materials are written down to net realizable value.

Recognition and reversal of impairment allowances of inventories is recognized in cost of sales.

22.3.14. Trade and other receivables

Receivables, excluding trade receivables, are recognized initially at a fair value and subsequently, at amortized cost using the effective interest rate including expected credit loss. On initial recognition, the Company measures trade receivables that do not have a significant financing component at their transaction price. After the initial recognition, these receivables, except for the portfolio of receivables transferred to non-recourse factoring within the limit granted to the Group, are valued at amortized cost adjusted for any loss allowance for expected credit loss. Receivables subject to non-recourse factoring are measured at fair value through profit or loss.

The Company applies simplified method of valuation of receivables measured at amortized cost if it does not distort information concluded in the statement of financial position, in particular when the period until the repayment date is not long.

Receivables accounted at amortised cost, where the Company applies simplifications, are accounted at the initial recognition in the amount due, and later, including at the end of the reporting period, in the amount of the payment due less impairment allowances.

Recognition and reversal of impairment losses of receivables are recognized in other operating activity in relation to the principal amount and in financial activities in relation to interest for delayed payments.

As default the Company considers the event when the customer does not meet obligations after 90 days from maturity of receivables.

For the purpose of estimating the expected credit loss, the Company uses the provision matrix, which was estimated based on historical levels of repayment and recoveries from receivables from customers. The Company includes information on the future in parameters used in the expected loss estimation model, through the management adjustment of the basis default probability rates.

The Company does not monitor changes in the credit risk during life of instrument. From 1 January 2018 the Company estimates the expected credit loss until maturity of the instrument. The expected credit loss is calculated when the receivables are recognised in the statement of financial position and is updated on each subsequent day ending the reporting period.

22.3.15. Cash and cash equivalents

Cash comprises cash on hand and in bank accounts as well as cash in transit. Cash equivalents are short-term, highly liquid investments (of original maturity up to three months) that are readily convertible to known amounts of cash and are subject to an insignificant risk of change in value. Cash equivalents are held for the purpose of meeting short-term cash commitments rather than for investment or other purposes.

22.3.16. Non-current assets held for sale and discontinued operations

Non-current assets (or disposal groups comprising assets and liabilities) that are expected to be recovered primarily through sale rather than continuing use are classified as held for sale.

Non-current assets are classified as held for sale when the following criteria are simultaneously met:

- the sales were declared by the appropriate level of management;
- the assets are available for an immediate sale in their present condition;
- an active program to locate a buyer has been initiated;
- the sale transaction is highly probable and can be settled within 12 months following the sale decision;
- the selling price is reasonable in relation to its current fair value;
- it is unlikely that significant changes to the sales plan of these assets will be introduced.

The classification of assets into this category is made in the reporting period when the classification criteria are met. If the criteria for classification of a non-current asset as held for sale are met after the reporting period, an entity shall not classify a non-current asset as held for sale in those financial statements when issued.

Immediately, before classification as held for sale, the assets (or components of a disposal group) are remeasured in accordance with the Company's accounting policies. Thereafter generally the assets (excluding financial assets) are measured at the lower of their carrying amount or fair value less cost to sell. Any impairment loss on a disposal group first is allocated to goodwill, and then to the remaining assets and liabilities on a pro rata basis, except that no loss is allocated to inventories, financial assets, deferred tax assets or investment property, which continue to be measured in accordance with the Company's accounting policies. While a non-current asset is classified as held for sale it shall not be depreciated (or amortized). A gain is recognized for any subsequent increase in fair value less costs to sell of an asset, but not in excess of the cumulative impairment loss that has been previously recognized.

A discontinued operation is a component of an entity that either has been disposed of, or is classified as held for sale, and:

- represents a separate major line of business or geographical area of operations,
- is part of a single coordinated plan to dispose of a separate major line of business or geographical area of operations, or
- is a subsidiary acquired exclusively with a view to resale.

The Company shall re-present the disclosures presented with reference to the discontinued operation for prior periods presented in the consolidated financial statements so that the disclosures relate to all operations that have been discontinued by the end of the reporting period for the latest period presented.

If the Company ceases to classify discontinued operations, the results of operations previously included under discontinued operations shall be reclassified and included in the results from continuing operations for all periods presented. The amounts for prior periods shall be described as having been re-presented.

22.3.17. Equity

Equity is recorded in the accounting records by type, in accordance with statutory regulations and the Company's articles of association. Equity includes:

Share capital

The share capital is paid by shareholders and is stated at nominal value in accordance with the parent company's articles of association and the entry in the Commercial Register.

Hedging reserve

The hedging reserve relates to valuation and settlement of hedging instruments that meet the criteria of cash flow hedge accounting. The Company applies cash flow hedge accounting to hedge commodity risk, exchange rate risk and interest rate risk. Changes in fair value, which are an ineffective part of the hedge relationship, are recognized in the statement of profit or loss.

Revaluation reserve

The revaluation reserve includes revaluation of items, which, according to the Company's regulations, relates to the revaluation reserve, including particularly:

- change in the fair value of the available-for-sale financial assets;
- differences between the net book value and the fair value of an investment property at the date of reclassification from the property occupied by the Company to an investment property.

Retained earnings

Retained earnings include:

- the amounts arising from profit distribution/loss cover,
- the undistributed result from prior periods,
- the current reporting period profit/loss,
- the corrections (profit/loss) of prior period errors,
- changes in accounting principles,
- reserve capital created from the distribution of profits and used in accordance with the Commercial Group Code,
- other reserve capital as additional payments to equity,
- actuarial gains and losses from retirement benefits.

22.3.18. Trade and other liabilities

Liabilities, including trade liabilities, are initially stated at fair value, increased by, in the case of financial liability not qualified as those measured at fair value through profit or loss, transaction cost and subsequently, at amortized cost using the effective interest rate method.

The Company applies simplified methods of valuation of liabilities measured at amortized cost if it does not distort information included in the statement of financial position, in particular when the period until settlement of the liability is not long.

Accruals are liabilities due for goods received or services provided, but not paid, invoiced or formally agreed with the seller, together with amounts due to employees.

Although it is sometimes necessary to estimate the amount or timing of accruals, the related uncertainty is generally much lower than it is for provisions.

22.3.19. Provisions

A provision is a liability of uncertain timing or amount. Provisions are recognized when the Company has a present obligation (legal or constructive) as a result of a past event and it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and the amount of the obligation can be measured reliably. If the effect is material, provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and, where appropriate, the risks specific to the liability.

The amount recognized as a provision is the best estimate of the expenditure required to settle the present obligation at the end of the reporting period. The provisions are reviewed at the end of each reporting period and adjusted to reflect the current best estimate.

Provisions are not recognized for future operating losses.

22.3.19.1. Environmental provision

The Company creates provisions for future liabilities due to reclamation of contaminated land or water or elimination of harmful substances if there is such a legal or constructive obligation. The environmental provision for reclamation is periodically reviewed on the basis of expert assessment.

22.3.19.2. Jubilee bonuses and retirement benefits

Under the Company's remuneration plans, its employees are entitled to jubilee bonuses and retirement benefits. Jubilee bonuses are paid to employees after the elapsing of a defined number of years in service. Retirement benefits are paid once at retirement. The amount of retirement benefits and jubilee bonuses depends on the number of years of service and an employee's average remuneration.

The jubilee bonuses are other long-term employee benefits, whereas retirement and pension benefits are classified as retirement defined benefit plans.

The provision for jubilee bonuses, retirement and pension benefits is created in order to allocate costs to relevant periods.

The present value of those liabilities is estimated at the end of each reporting period by an independent actuary and adjusted if there are any material indications impacting the value of the liabilities. The accumulated liabilities equal discounted future payments, considering the demographic and financial assumptions including employee rotation, planned increase of remuneration and relate to the period ended at the last day of the reporting year.

Actuarial gains and losses from:

- post employment benefits are recognized in components of other comprehensive income,
- other employment benefits, including jubilee bonuses, are recognized in the statement of profit and loss.

22.3.19.3. Shield programs

Shield programs provision (restructuring provision) is created when the Company initiates a restructuring plan or announces the main features of a restructuring plan to those affected by it in a sufficiently specific manner to raise a valid expectation in them that the restructuring will be carried out. A restructuring provision shall include only the direct expenditures arising from the restructuring, i.e. connected with the termination of employment (paid leave payments and compensations), termination of lease contracts, dismantling of assets.

22.3.19.4. Other provisions

Other provisions include mainly provisions for legal proceedings and are recognized after consideration of all available information, including opinions of independent experts. If on the basis of such information it is more likely than not that a present obligation exists at the end of the reporting period, the Company recognizes a provision (if the recognition criteria are met).

If it is more probable that no present obligation exists at the end of the reporting period, the Company discloses a contingent liability, unless the possibility of an outflow of resources embodying economic benefits is remote.

22.3.20. Government grant

Government grants are transfers of resources to the Company by the government, government agencies and similar bodies whether local, national or international, in return for past or future compliance with certain conditions relating to the activities of the entity.

Government grants are recognized in the statement of financial position as deferred income when there is reasonable assurance that it will be received and that the Company will comply with the conditions attached to it.

Grants related to costs are presented as compensation to the given cost in the period they are incurred. Surplus of the received grant over the value of the given cost is presented as other operating income.

If the government grant relates to assets, excluding investment property, they are recognized as deferred income and disclosed separately as liabilities in the statement of the financial position. A grant is recognized in other operating income on systematic basis over the useful life of the asset.

22.3.21. Statement of cash flows

The statement of cash flows is prepared using the indirect method.

Cash and cash equivalents included in the statement of cash flows and in the statement of financial position are identical.

Dividends received are included under from investing activities.

Dividends paid are included under financing activities.

Interest received from finance leases, loans granted, short-term securities and the cash pool system are included under cash flows from investing activities. Other interests received are included under cash flows from operating activities.

Interest paid and provisions on bank loans and borrowings received, cash pool facility, debt securities issued and finance leases are included under cash flows from financing activities. Other interests paid are included under cash flows from operating activities.

Proceeds and outflows due to the settlement of derivatives which are not recognized as hedge position are included under cash flows from investing activities.

Lease payment expenditures in relation to short-term and low-cost leases as well as variable lease payments not included in the valuation of the lease liability are included under cash flows from operating activities.

22.3.22. Financial instruments

Measurement of financial assets and liabilities

At initial recognition, the Company measures financial assets and liabilities not qualified as at fair value through profit or loss (i.e. held for trading) at their fair value plus, in the case of a financial asset or a financial liability not at fair value through profit or loss, transaction costs that are directly attributable to the acquisition or issue of the financial asset or financial liability. The Company does not classify instruments as measured at fair value through profit or loss upon initial recognition, i.e. does not apply the fair value options.

At the end of the reporting period, the Company measures item of financial assets and liabilities at amortized cost using the effective interest rate method, except for derivatives, which are measured at fair value.

The Company uses simplified methods of valuation of financial assets and liabilities measured at amortized cost if it does not distort information included in the statement of financial position, in particular when the period until the repayment of debt or settlement of the liability is not long.

Financial assets measured at amortized cost, where the Company applies simplifications, are accounted at initial recognition in the amount due, and later, including at the end of the reporting period, in the amount of the payment due less impairment allowances.

Financial liabilities for which the Company applies simplifications are measured at initial recognition and at a later date, including at the end of the reporting period, in the amount of payment due less expected credit loss impairment allowances. With regard to equity instrument, in particular quoted/unquoted shares held for trading, the Company classifies the instruments as measured at fair value through other comprehensive income.

Gains and losses resulting from changes in fair value of derivatives, for which hedge accounting is not applicable, are recognized in the current year profit or loss.

The Company classifies financial assets into one of the following categories:

- measured at amortized cost,
- measured at fair value through other comprehensive income,
- measured at fair value through profit or loss,
- hedging financial instruments.

The Company classifies debt financial assets to the appropriate category depending on the business model of financial assets management and on the characteristics of contractual cash flows for a given financial asset.

The Company as assets measured at amortized cost classifies trade receivables, loans granted, other financial receivables as well as cash and cash equivalents.

At the moment of initial recognition, the Company classifies equity instruments, i.e. shares in other entities, to the category of financial instruments measured at fair value through other comprehensive income.

The Company classifies to assets measured at fair value through profit or loss derivatives that are not designated for hedge accounting and hedged items that are measured in accordance with hedge accounting principles.

The Company classifies financial liabilities into one of the following categories:

- measured at amortized cost,
- measured at fair value through profit or loss,
- hedging financial instruments.

22.3.22. Financial instruments (continued)

The Company as liabilities measured at amortized cost classifies trade liabilities, loans, borrowings and bonds. Liabilities on derivatives not designated for hedge accounting are classified by the Company as measured at fair value through profit or loss.

The Company classifies to the category of hedging financial instruments, financial assets and liabilities which constitute derivative hedging cash flows and fair value.

Measurement of financial assets at amortized cost

The Company applies the effective interest rate method to measure financial assets at amortized cost.

Trade receivables after initial recognition are measured at amortized cost using the effective interest rate method, including impairment allowances, while trade receivables with a maturity of less than 12 months from the date of recognition (i.e. not including the financing component) and not appointed to factoring, are not discounted and are measured at nominal value.

Measurement of financial assets at fair value through other comprehensive income

Gains and losses on a financial asset constituting an equity instrument for which was applied the option of fair value through other comprehensive income is recognized in other comprehensive income, except for revenues from received dividends.

Measurement of financial assets at fair value through profit or loss

Gains or losses on the measurement of a financial asset that is classified as measured at fair value through profit or loss are recognized in profit or loss during the period in which they were recognized. Gains or losses from the valuation of items measured at fair value through profit or loss also include interest and dividend income.

Measurement of hedging financial instruments

Hedging financial instruments are measured in accordance with the principles of hedge accounting.

Impairment of financial assets

The Company recognizes impairment allowances due to expected credit losses on financial assets measured at amortized cost or measured at fair value through other comprehensive income (with the exception of investments in capital assets and contract assets).

The Company uses the following models for determining impairment allowances:

- general model (basic),
- simplified model.

The general model is applied by the Company for financial assets measured at amortized cost-other than trade receivables and for debt instruments measured at fair value through other comprehensive income.

In the general model, the Company monitors the changes in the level of credit risk associated with a given financial asset and classifies financial assets to one of the three stages of impairment allowances based on the observation of the change in the credit risk level in relation to the initial recognition of the instrument.

Depending on the classification to particular stages, the impairment allowance is estimated in the 12-month horizon (stage 1) or in the life horizon of the instrument (stage 2 and stage 3).

On each day ending the reporting period, the Company considers the indications resulting in the classification of financial assets to particular stages of determining impairment allowances. Indications may include changes in the debtor's rating, serious financial problems of the debtor, a significant unfavourable change in its economic, legal or market environment.

For the purpose of estimating the expected credit loss, the Company applies default probability levels based on market credit quotes of derivatives for entities with a given rating and from a given sector.

The Company includes information about the future in the parameters of the expected loss estimation model by calculating the probability parameters of insolvency based on current market quotes.

The simplified model is applied by the Company for trade receivables.

In the simplified model, the Company does not monitor changes in the credit risk level during the life and estimates the expected credit loss in the horizon up to maturity of the instrument.

In particular, in case of insolvency ("default") event, the Company recognizes that the contractor defaulted after expiration 90 days after the due date of receivables.

For the purpose of estimating the expected credit loss, the Company applies the provision matrix estimated on the basis of historical levels of repayment and recoveries from receivables from contractors.

The Company includes information about the future in the applied parameters in the expected credit loss estimation model, through the management adjustment of the basic insolvency probability parameters.

The expected credit loss is calculated when the receivable is recognized in the statement of financial position and is updated on each subsequent day ending the reporting period, depending on the number of overdue days of the receivable.

For debt financial instruments measured at fair value through other comprehensive income, losses or gains (reversal of loss) due to impairment, regardless of the stage in which the write-down is calculated, are recognized in profit or loss in correspondence with other comprehensive income (the impairment allowance does not reduce the carrying amount of the financial asset).

The expected credit loss calculated at the moment of initial recognition of the financial asset, and any subsequent increase of the expected credit loss, regardless of the stage in which the write-down is calculated, are recognized in the profit or loss.

The Company discloses in the notes financial assets, for which the terms were renegotiated and which would otherwise be overdue or impaired. For assets measured at amortized cost using effective interest rate, the carrying amount of the asset is recalculated by discounting future cash flows (reassessed) using the initial interest rate of a financial asset. The adjustment is recognized as a revenue or expense for the period, respectively.

22.3.22. Financial instruments (continued)

Transfers

In the Company, there were no particular circumstances for the reclassification of financial instruments measured at fair value through profit or loss.

22.3.23. Lease

The Company as a lessee

Rights resulting from lease, rental, hire or other agreements which meet the definition of a lease as per IFRS 16 are recognised as right of use underlying assets within the framework of non-current assets with a corresponding lease liabilities.

Initial recognition and measurement

The Company recognises the right of use asset as well as the lease liability on the date of commencement of the lease. On the date of commencement the Company measured the right of use asset at cost.

The cost of the right of use asset is inclusive of the following:

- the amount of the initial measurement of the lease liability,
- all lease payments made on or before the date of commencement, less any lease incentives received,
- all initial costs directly incurred by the lessee, and
- estimated costs to be incurred by the lessee in connection with the dismantling and removal of underlying assets, the refurbishment of premises within which they were located, or the refurbishment of underlying assets to the condition required by the terms and conditions of the lease, unless these costs are incurred with the aim of creating stocks.

Lease payments included in the evaluation of lease liability include:

- fixed lease payments;
- variable lease payments, which depend on an index or a rate, initially measured using the index or rate as at the commencement date;
- amounts that are expected to be paid by the lessee as part of the guaranteed residual value;
- the call exercise price, should it be assumed with reasonable certainty that the Company shall decide to exercise the call option;
- penalty payments for termination of a lease, unless it can be assumed with reasonable certainty that the Company shall not terminate the lease.

Variable payments, which do not depend on an index or a rate should not be taken into account when calculating lease liability. Such payments are recognised in the profit or loss in the period of the occurrence which renders them payable.

The lease liability on the commencement date shall be calculated on the basis of the current lease payments that are payable by that date and discounted by the incremental borrowing rates of the lessee.

The Company does not discount lease liabilities by the lease interest rate as the calculation of such rates requires information known only to the lessor (the non-guaranteed final value of the leased asset as well as the direct costs incurred by the lessor).

Determining the lessee's incremental borrowing rate

Lessee's incremental borrowing rates were specified as the sum of:

- the risk free rate, based on the Interest Rate Swap (IRS) in accordance with the maturity of the discount rate, and the relevant basic rate for the given currency, as well as
- the Company's credit risk premium based on the credit margin calculated inclusive of the credit risk segmentation of all companies which have entered into lease agreements.

Subsequent measurement

After the commencement date, the Company measures the right of use asset applying the cost model.

In applying the cost model, the Company shall measure the cost of the right of use asset:

- less any accumulated depreciation and accumulated impairment losses; and
- adjusted in respect of any updates to the measurement of lease liability not resulting in the necessity for recognition of a separate asset.

After the date of commencement the Company shall measure the lease liability by:

- increasing the carrying amount to reflect interest on the lease liability,
- decreasing the carrying amount to reflect any lease payments made, and
- remeasuring the carrying amount to reflect any reassessment or lease modifications or to revise in-substance fixed lease payments.

The Company shall remeasure the lease liability in cases where there is a change in future lease payments as a result of a change in the index or rate used to determine lease payments (e.g. a change in payment associated with the right of perpetual use), in cases where there is a change in the amount expected by the Company to be payable under the residual amount guarantee, or if the Company reassesses the likelihood of the exercise of the call option, or the extension or termination of the lease.

Updating the lease liability also adjusts the value of the right of use asset. In a situation where the carrying amount of the right of use asset has been reduced to zero, further reductions in the measurement of the lease liability shall be recognised by the Company as profit or loss.

Depreciation

The right of use asset is depreciated linearly over the shorter of the following two periods: the period of lease or the useful life of the underlying asset. However in cases where the Company can be reasonably sure that it will regain ownership of the asset prior to the end of the lease term, right of use shall be depreciated from the day of commencement of the lease until the end of the useful life of the asset.

The useful life of right of use asset is determined in the same manner as for property, plant and equipment.

22.3.23. Lease (continued)

The Company has leases agreements regarding mainly:

Land, including:

- perpetual usufruct of land for a fixed period of up to 99 years,
- land for petrol stations and motorway service areas concluded for a specified period up to 30 years and for an indefinite period.

Buildings and construction, including petrol stations, storage tank, office spaces for a fixed period up to 30 years.

Vehicles and other, including:

- railway tank concluded for a specified period of 3 to 10 years,
- cars for a fixed period up to 3 years,
- locomotives for a fixed period up to 3 years.

Impairment

The Company applies IAS 36 Impairment of Assets to determine whether the right of use asset is impaired and to account for any impairment loss identified.

Exemptions, simplifications and practical solutions in the application of IFRS 16

Exemptions

Following agreements within the Company are not included within the scope of IFRS 16:

- lease for the exploration or use of natural resources,
- licences granted and recognised in accordance with IFRS 15 – “Revenue from Contracts with Customers”, and
- lease of intangible assets in accordance with IAS 38 - Intangible Assets.

The Company does not apply IFRS 16 to lease agreements or similar for intangible assets.

Simplifications and practical solutions

Short-term lease

The Company applies a practical solution for asset classes in relation to short-term lease contracts, which are characterised by a maximum possible contract term of up to 12 months, including any options to extend.

Simplifications regarding these contracts involve the settlement of lease payments as costs:

- on a straight-line basis, for the duration of the lease agreement, or
- another systematic method, if it better reflects the way of spreading the benefits gained by the user in time.

Leases of low-value assets

The Company does not apply the rules concerning recognition, measurement and presentation outlined in IFRS 16 to lease agreements of low-value assets.

As low-value assets are considered assets which, when are new, have the value up to CZK 100 thousand for each concluded lease agreement.

Simplifications in respect of such contracts are due to the settlement of costs on:

- a straight-line basis for the term of the lease contract; or
- another systematic method basis should it be more representative of the time pattern of the user's benefit.

An asset covered by a lease must not be counted as a low-value asset if the asset would typically not be of low value when new. As low-value items, the Company includes for example: gas cylinders, coffee machines, and small items of furniture.

The underlying asset may have a low-value only if:

- the Company lessee may benefit from use of the underlying asset itself or in conjunction with other resources which are readily available to him, and
- the underlying asset is not highly dependent on or related to other assets.

If the Company lessee transfers asset into subleasing or expects the asset to be transferred to subleasing, then the main lease does not qualify as lease of a low-value asset.

Determining the lease term: indefinite contracts

When establishing the term for indefinite lease contracts, the Company determines the lease period, in which termination of the contract will not be justified by making a professional judgment and taking into account, among others:

- expenditure incurred in connection with the contract or
- potential costs connected with the termination of the lease contract, including the costs involved in obtaining a new lease contracts, such as negotiation costs; reallocation costs, costs of identifying other underlying asset suitable for the lessee's needs; costs of integrating a new asset into the Company's operations; or termination penalties and similar costs, including costs associated with returning the underlying asset in a contractually specified condition or to a contractually specified location or
- existing business plans and other existing contracts justifying the use of the leased item in the given period.

In cases where the costs connected with the termination of the lease contract are substantial, the lease term adopted is equal to that adopted for the depreciation period of a similar fixed asset with parameters similar to the subject of the lease.

In cases where expenditure incurred in connection with the contract is substantial, the lease term adopted is equal to that of the expected period of economic benefits derived from the incurred expenses.

The value of the incurred expenses represents a separate asset to the right of use asset.

Separating non-lease components

From contracts, that include lease and non-lease components, the Company separates and recognises non-lease components separately for all asset classes e.g. service of assets constituting the subject of the contract and allocates consideration based on the terms of the contract, unless all non-lease items are considered immaterial in the context of the whole contract.

22.3.23. Lease (continued)

Professional judgement

Determining the lease term

In determining the lease term, the Company considers all important facts and events resulting in existence of the economic incentives to make use of the option to extend the lease or not to exercise the option of its termination.

The Company also makes a professional judgment to determine the period of contract enforceability (lease term in which termination of the contract will not be justified) in the case of contracts concluded for an indefinite period.

An assessment of a lease term is carried out on the date of commencement of the lease. A reassessment is made upon the occurrence of either a significant event or a significant change in circumstances, that the lessee controls, that impact such an assessment.

Estimations

The useful life of right of use asset

The estimated useful life of right of use asset is determined in the same manner as for property, plant and equipment.

Determining the lessee's incremental borrowing rate

Due to the fact that the Company does not have information regarding the interest rate for lease contracts, it uses the incremental borrowing rate to measure lease liabilities, that the Company would have to pay, to borrow, over a similar term and with a similar security, the funds in a given currency necessary to obtain an asset of a similar value to the right of use asset in a similar economic environment.

The Company as a Lessor

When the Company is the lessor, the lease is classified as finance or operating lease at the inception date of the lease.

In order to classify a lease as described above, the Company assesses whether all risks and rewards associated with ownership of the underlying assets are transferred substantially to the lessee. In case of the substantial transfer of all risks and rewards, the leasing is classified as a finance lease. If the substantial transfer of risks and rewards does not take place it is classified as an operations lease.

Determination of whether the risks and rewards are to be transferred is carried out based on an assessment of the content of the economic transaction.

When assessing the classification of leases the Company considers some situations, such as whether ownership of the asset is to be transferred to the lessee before the end of the lease term as well as the relationship between the lease terms and the useful life of the asset in questions, even in cases where the legal title of the asset is not to be transferred.

If a contract contains both lease and non-lease components, the Company shall allocate the consideration in the contract to each lease component in accordance with IFRS 15.

On the date of commencement of the lease the lessor derecognizes any assets leased as part of a financial lease in its statement of financial position and includes them as receivables equal to the value of the net investment in the lease.

On the date of commencement of the lease, lease payments included in the measurement of the net investment in the lease comprise of the following payments for the right of use of the underlying assets, which have not yet been received on the date of commencement:

- fixed lease payments, including in-substance fixed lease payments, less any lease incentives;
- variable lease payments, that depend on an index or a rate, initially measured using the index or rate as at the commencement date;
- all guaranteed residual values awarded to the lessor by the lessee, an entity connected to the lessee or an independent third party;
- the exercise price of a purchase option if the lessee is reasonably certain to exercise that option;
- payments of penalties for terminating the lease, if the lease term reflects the lessee exercising an option to terminate the lease.

If the Company conveyed to another entity the right to use an asset under the finance lease, the present value of the minimum lease payments and unguaranteed residual value is recognised in the statement of financial position as receivables with the division into short and long-term part. The minimum lease payments and unguaranteed residual value are discounted using interest rate implicit in the lease, i.e. rate at which the sum present value of the minimum lease payments, unguaranteed residual value and initial direct costs of conclusion of a contract equal the fair value of the leased asset.

Lease payments and any unguaranteed residual value is equal to the sum of:

- i) the fair value of the leased asset and
- ii) any initial direct costs of the lessor.

Assets leased by the Company to other entities for use on the basis of an operational lease are accounted for as Company's assets. Lease payments from operations leases are recognised by the lessor linearly as revenue from the sale of products and services.

The methods of calculating of impairment allowances for assets used under finance lease are similar to the ones applied for assets owned by the Company.

22.3.23. Lease (continued)

Subleases

In respect of subleases, the Company operates as both a lessee and lessor in relation to the same underlying assets. Such contracts are classified as operational or finance leases using the same criteria applied by the lessor, however they are considered in relation to right of use as part of the main lease rather than in relation to the underlying assets. If the main lease is a short-term lease, the Company classifies the sublease as an operational lease.

22.3.24. Contingent assets and liabilities

The Company discloses at the end of reporting period information on contingent assets if the inflow of resources embodying economic benefits is probable. If it is practicable the Company estimates the financial impact of contingent assets valuing them according to the principles of valuation provisions.

At the end of reporting period the Company discloses information on contingent liabilities if:

- it has a possible obligation, which arose as a result of past events, the existence of which will be confirmed only when one or more uncertain future events occur that are not fully controlled by the Company, or
- it has a current obligation, which arose as a result of past events, but an outflow of funds have economic benefits in it, is not probable or the Company is not able to value liabilities reliably enough.

The Company does not disclose the contingent liability when the probability of outflow of funds included economic benefits is remote.

22.3.25. Events after the reporting period

Subsequent events after the reporting date are those events, favorable and unfavorable that occur between the end of the reporting period and date when the financial statements are authorized for issue. Two types of subsequent events can be identified:

- those, that provide evidence of conditions that existed as at the end of the reporting period (events after the reporting period requiring adjustments) and
- those that are indicative of conditions that arose after the reporting period (events after the reporting period not requiring adjustments).

23. Application of professional judgement and assumption

The preparation of separate financial statements in conformity with IFRSs requires management to make judgments, estimates and assumptions that affect the application of policies and reported amounts of assets and liabilities, equity, revenues and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

In the matters of considerable weight, the Company's management bases its estimates on opinions of independent experts. The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period or in the period of the revision and future periods if the revision affects both current and future periods.

Judgments made by management in the application of IFRSs that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in notes: 7. Tax credit/(expense), 8. Property, plant and equipment, 9. Intangible assets, 17. Financial instruments and 18. Lease.

The accounting policies described above have been applied consistently to all periods presented in these separate financial statements.

24. The parent company and structure of the consolidated Group

24.1. Group structure

The following table shows subsidiaries and joint operations forming the consolidated group of ORLEN Unipetrol a.s., and the parent company's interest in the capital of subsidiaries and joint operations held either directly by the parent company or indirectly by the consolidated subsidiaries into the Operating segments (as of 31 December 2022).

Name and place of business	Ownership interest of the parent company in share capital	Ownership interest in share capital through subsidiaries	Operating segment	Website
Parent company				
ORLEN Unipetrol a.s. Milevská 2095/5, 140 00 Praha 4, Czech Republic			Corporate Functions	www.orlenunipetrol.cz
Subsidiaries consolidated in full method				
HC VERVA Litvínov, a.s. S.K. Neumanna 1598, Litvínov, Czech Republic	--	70.95%	Corporate Functions	www.hokej-litvinov.cz
Nadace ORLEN Unipetrol Milevská 2095/5, 140 00 Praha 4, Czech Republic	--	100.00%	Corporate Functions	www.nadaceorlenunipetrol.cz
Normbenz Magyarország Kft. Benczúr u. 13, H-1068, Budapest, Hungary	--	100.00%	Retail	www.orlen.hu
PARAMO, a.s. Přerovská 560, Svítkov, 530 06 Pardubice, Czech Republic	100.00%	--	Refining	www.paramo.cz
PETROTRANS, s.r.o. Střelnická 2221, 182 00 Praha 8, Czech Republic	0.63%	99.37%	Refining	www.petrotrans.cz
SPOLANA s.r.o. ul. Práce 657, 277 11 Neratovice, Czech Republic	--	100.00%	Petrochemical	www.spolana.cz
ORLEN Unipetrol Deutschland GmbH Paul Ehrlich Str. 1/B, 63225 Langen/Hessen, Germany	0.10%	99.90%	Petrochemical	www.orlenunipetrol.de
ORLEN Unipetrol Doprava s.r.o. Litvínov - Růžodol č.p. 4, 436 70 Litvínov, Czech Republic	0.12%	99.88%	Refining	www.orlenunipetrol doprava.cz
ORLEN Unipetrol RPA s.r.o. Litvínov - Záluží 1, 436 70 Litvínov, Czech Republic	100.00%	--	Refining Petrochemical Energy Corporate Functions Retail	www.orlenunipetrolrpa.cz
ORLEN Unipetrol Hungary Kft. 2040 Budaörs, Puskás Tivadar utca 12, Hungary	--	100.00%	Refining	www.orlenunipetrol.hu
ORLEN Unipetrol Slovakia s.r.o. Kalinčiaková 14083/33A, 831 04 Bratislava, Slovak Republic	13.04%	86.96%	Refining Retail	www.orlenunipetrol.sk
ORLEN Unicre a.s. Revoluční 84/č.p. 1521, Ústí nad Labem, Czech Republic	100.00%	--	Corporate functions	www.unicre.cz
Joint operations consolidated based on shares in assets and liabilities				
Butadien Kralupy a.s. O. Wichterleho 810, 278 01 Kralupy nad Vltavou, Czech Republic	51.00%	--	Petrochemical	www.butadien.cz

The Group has a 70.95% interest in HC VERVA LITVÍNŮV, a.s., the remaining non-controlling interest in this company is owned by municipality of Litvínov.

25. Events after the reporting date

The Company's management is not aware of any events that have occurred since the balance sheet date that would have any material impact on the financial statements as at 31 December 2022.

26. Statement of the Management Board and approval of the financial statements

The Management Board of PETROTRANS, s.r.o. hereby declares that to its best knowledge the foregoing financial statements and comparative data were prepared in compliance with the accounting principles applicable to the Company in force (disclosed in note 22) and that they reflect true and fair view on financial position and financial result of the Company, including basic risks and exposures.

The separate financial statements were authorized for issue by the Company's statutory representatives on 28 February 2023.

Signature of statutory representative


Paweł Łamacz
jednatel

Statutory representative

PETROTRANS, s.r.o.
with registered office at Střelničná 2221/50, 182 00 Praha 8
Corporate ID: 25123041

entered in the Commercial Register maintained by the Municipal Court in Prague
Section C, Enclosure 124377

**REPORT ON RELATIONS BETWEEN THE CONTROLLING PERSON AND THE
CONTROLLED PERSON AND BETWEEN THE CONTROLLED PERSON AND
OTHER PERSONS CONTROLLED BY THE SAME CONTROLLING PERSON
in 2022**

**in accordance with article 82 of the Act No. 90/2012 Coll., on Business Companies and Cooperatives (Act on
Business Corporations), as amended (hereinafter the „Act on Business Corporations“)**

Financial period from 1.1.2022 to 31.12.2022 is the vesting period for this Report on relations between the controlling person and the controlled person and between the controlled person and other persons controlled by the same controlling person (hereinafter the „Report on Relations“).

The structure of relations between the entities

Controlled Person

PETROTRANS, s.r.o. with registered office at Střelnická 2221/50, 182 00 Praha 8, Corporate ID: 25123041, entered in the Commercial Register maintained by the Municipal Court in Prague, Section C, Enclosure 124377 (hereinafter „PETROTRANS, s.r.o.“).

Controlling Persons

ORLEN Unipetrol RPA, s.r.o. with registered office at Litvínov - Záluží 1, 436 70, Corporate ID: 27597075, entered in the Commercial Register maintained by the Regional Court in Ústí nad Labem, Section C, Enclosure 24430 (hereinafter „ORLEN Unipetrol RPA, s.r.o.“).

ORLEN Unipetrol, a.s. with registered office at Milevská 2095/5, 140 00 Praha 4, Corporate ID: 616 72 190, entered in the Commercial Register maintained by the Municipal Court in Prague, Section B, Enclosure 3020 (hereinafter „ORLEN Unipetrol, a.s.“), which is the sole member of ORLEN Unipetrol RPA, s.r.o.

Polski Koncern Naftowy ORLEN Spółka Akcyjna with registered office at Chemików 7, PŁOCK, Poland which was the majority shareholder of UNIPETROL, a.s. and since October 1, 2018 is the sole member of ORLEN Unipetrol, a.s.

Other Controlled Persons

The entities controlled by the Controlling Person – Polski Koncern Naftowy ORLEN Spółka Akcyjna are members of business group „PKN ORLEN S.A.“, whose scheme is shown in Appendix No. 2.

The entities controlled by ORLEN Unipetrol, a.s. are members of PKN ORLEN S.A. business group and are also members of „ORLEN UNIPETROL“ business group, whose scheme is shown in Appendix No. 1.

The role of the Controlled Person

The role of PETROTRANS, s.r.o. within the business group is transport of fuels and petrochemicals and the related activities

The method and means of controlling

ORLEN Unipetrol RPA, s.r.o. is the majority partner of PETROTRANS, s.r.o. and has direct influence in PETROTRANS, s.r.o.. ORLEN Unipetrol, a.s. is a minority partner of PETROTRANS, s.r.o. and the sole member of ORLEN Unipetrol RPA, s.r.o. and applies indirectly decisive influence

Polski Koncern Naftowy ORLEN Spółka Akcyjna which was the majority shareholder of ORLEN Unipetrol, a.s. and since October 1, 2018 is the sole member of ORLEN Unipetrol, a.s. and has indirect influence in PETROTRANS, s.r.o. through ORLEN Unipetrol RPA, s.r.o. and ORLEN Unipetrol, a.s.

The list of actions undertaken in the last financial period made on instigation or in the interest of the Controlling Person or entities controlled by such entity, on condition such actions concern assets exceeding 10% of the controlled entity's equity capital identified in the last financial statements.

In the vesting period there were no actions carried out in accordance with § 82 of the Act on Business Corporations, section 2, letter d.

The list of mutual agreements between the Controlled Person and the Controlling Person or between the Controlled Persons

The mutual agreements among PETROTRANS, s.r.o., ORLEN Unipetrol RPA, s.r.o., ORLEN Unipetrol, a.s. and Polski Koncern Naftowy Spółka Akcyjna and Other Controlled Persons were concluded on the standard terms, while agreed and provided performances or counter-performances were based on the standard terms of business relations.

The list of mutual agreements with the details is enclosed in Appendix No. 3.

The conclusion

The Statutory Representatives PETROTRANS, s.r.o. based on available information declares that PETROTRANS, s.r.o. incurred no detriment, special advantage or disadvantage in accordance with the article 82 (4) of the Act of Business Corporations as a result of any contracts, acts or measures taken between entities in business group. No risks arise from the relations between entities in business group to PETROTRANS, s.r.o. except those arising from standard participation in international business group.

The company's Statutory Representatives prepared the Report on Relations based on information available on the date of the Report on Relations.

The Report on Relations is to be read in conjunction with the Appendix No. 1, 2 and 3.

Prague, 28 February 2023

On behalf of the statutory representatives of PETROTRANS, s.r.o.



Pawel Lamacz
Statutory representative

Appendix No. 1

CAPITAL GROUP OF ORLEN Unipetrol a.s. – CONTROLLED COMPANIES

1 January - 31 December 2022

January - 31 December 2022		Shares in directly and indirectly controlled company in %		Note
Company controlled by ORLEN Unipetrol a.s.	Residence	as at 1.1.2022	as at 31.12.2022	
Companies with direct share of ORLEN Unipetrol a.s.				
Companies with indirect share of ORLEN Unipetrol a.s.				
1. ORLEN Unipetrol RPA s.r.o., IČ 275 97 075	Litvínov, Záluží 1, Czech Republic	100.00	100.00	
1.1 HC VERVA Litvinov, a.s., IČ 640 48 098	Litvínov , S.K. Neumannova 1598, Czech Republic	70.95	70.95	
1.2 ORLEN Unipetrol Doprava s.r.o., IČ 640 49 701	Litvínov, Růžodol 4, Czech Republic	99.88	99.88	0.12% of share owned by ORLEN Unipetrol a.s.
1.3 ORLEN Unipetrol Deutschland GmbH, IČ HRB 34346	Langen, Paul-Ehrlich-Strasse 1B, Germany	99.90	99.90	0.10% of share owned by ORLEN Unipetrol a.s.
1.4 ORLEN Unipetrol Slovakia s.r.o., IČ 357 77 087	Bratislava, Kalinčiaková 14083/33A, Slovakia	86.96	86.96	13.04% of share owned by ORLEN Unipetrol a.s.
1.5 ORLEN Unipetrol Hungary Kft., IČ 13-09-181774	2040 Budaörs, Puskás Tivadar utca 12, Hungary	100.00	100.00	
1.6 SPOLANA s.r.o., IČ 451 47 787	Neratovice, ul. Práce 657, Czech Republic	100.00	100.00	
1.7 Nadace ORLEN Unipetrol, IČ 056 61 544	Praha, Milevská 2095/5, Krč, Czech Republic	100.00	100.00	
1.8 PETROTRANS, s.r.o., IČ 251 23 041	Praha 8, Libeň, Střelničná 2221/50, Czech Republic	99.37	99.37	0.63% of share owned by ORLEN UNIPETROL a.s.
1.9 Normbenz Magyarország Kft. IČ 13-10-0595244	Benczúr u. 13, H-1068 Budapest, Hungary	0,00	100,00	100% share acquired on 1.12.2022
2. ORLEN UniCRE a.s., IČ 622 43 136	Ústí nad Labem, Revoluční 1521/ 84, Czech Republic	100.00	100.00	
3. PARAMO, a.s., IČ 481 73 355	Pardubice, Svítkov, Přerovská 560, Czech Republic	100.00	100.00	
4. Butadien Kralupy a.s., IČ 278 93 995	Kralupy nad Vltavou, O. Wichterleho 810, Czech Republic	51.00	51.00	49.00% of shares owned by SYNTHOS Kralupy a.s.
Other companies with share of ORLEN Unipetrol a.s.				
1. UNIVERSAL BANKA, a.s, IČ 482 64 865	Praha 1, Senovážné náměstí 1588/4, Czech Republic	16.45	16.45	12.24% of shares owned by ORLEN Unipetrol RPA s.r.o.
2. ORLEN HOLDING MALTA LIMITED, IČ C 39945	Level 3, Triq ir-Rampa ta' San Giljan, Balluta Bay, St Julians, STJ1062, Malta	0.50	0.50	99.50% of share owned by PKN ORLEN S.A.

Appendix No. 2
CAPITAL GROUP OF PKN ORLEN S.A. - CONTROLLED COMPANIES
1 January – 31 December 2022

	Company	Country	Address	Shares in directly and indirectly controlled company in % as at 1.1.2022	Shares in directly and indirectly controlled company in % as at 31.12.2022
1	AB ORLEN Lietuva	Lithuania	Juodeikiai	100,00%	100,00%
1.1	ORLEN Eesti OU	Estonia	Tallin	100,00%	100,00%
1.2	SIA ORLEN Latvija	Latvia	Riga	100,00%	100,00%
1.3	UAB Naftel	Lithuania	Vilnius	0,00%	34,00%
1.5	UAB ORLEN Mockavos terminalas	Lithuania	Lazdijų r. sav.	100,00%	100,00%
2	AB ORLEN Baltics Retail (previously AB Ventus Nafta)	Lithuania	Vilnius	100,00%	100,00%
3	ANWIL S.A.	Poland	Włocławek	100,00%	100,00%
4	Inowrocławskie Kopalnie Soli "SOLINO" S.A.	Poland	Inowrocław	100,00%	100,00%
5	Kopalnia Soli Lubień sp. z o.o.	Poland	Warszawa	100,00%	100,00%
6	ORLEN Administracja Sp. z o.o.	Poland	Płock	100,00%	100,00%
7	ORLEN Asphalt Sp. z o.o.	Poland	Płock	100,00%	100,00%
7.1	ORLEN Asphalt Česká republika s.r.o.	Czech Republic	Pardubice	100,00%	100,00%
8	ORLEN Aviation Sp. z o.o.	Poland	Warszawa	100,00%	100,00%
9	ORLEN Budonafit Sp. z o.o.	Poland	Limanowa	100,00%	100,00%
10	ORLEN Capital AB	Sweden	Stockholm	100,00%	100,00%
11	ORLEN Centrum Usług Korporacyjnych sp. z o.o.	Poland	Płock	100,00%	100,00%
11.1	Energa Centrum Usług Wspólnych Sp. z o.o.	Poland	Gdańsk	100,00%	100,00%
12	ORLEN Deutschland GmbH	Germany	Elmshorn	100,00%	100,00%
12.1	ORLEN Deutschland Betriebsgesellschaft mbH	Germany	Elmshorn	100,00%	100,00%
13	ORLEN EKO Sp. z o.o.	Poland	Płock	100,00%	100,00%
13.1	ORLEN EkoUtylizacja Sp. z o.o.	Poland	Płock	100,00%	100,00%
14	ORLEN Laboratorium S.A.	Poland	Płock	100,00%	100,00%
15	ORLEN Ochrona Sp. z o.o.	Poland	Płock	100,00%	100,00%
15.1	UAB ORLEN Apsauga	Lithuania	Juodeikiai	100,00%	100,00%
15.2	Energa Ochrona Sp. z o.o.	Poland	Gdańsk	100,00%	0,00%
16	ORLEN OIL Sp. z o.o.	Poland	Kraków	100,00%	100,00%
17	ORLEN Palwa Sp. z o.o.	Poland	Wielka	100,00%	100,00%
18	ORLEN Południe S.A.	Poland	Trzebinia	100,00%	100,00%
18.1	Energomedia sp. z o.o.	Poland	Trzebinia	89,00%	100,00%
18.2	KONSORCJUM OLEJÓW PRZEPACOWANYCH - ORGANIZACJA ODZYSKU OPAKOWAŃ I OLEJÓW S.A.	Poland	Jedlicze	0,00%	90,00%
18.3	Bioenergy Project sp. z o.o.	Poland	Warszawa	0,00%	100,00%
18.4	CHP Energia sp. z o.o.	Poland	Wojny Wawrzyłce	0,00%	100,00%
18.5	Bloutil sp. z o.o.	Poland	Buczek 10	0,00%	100,00%
19	ORLEN Projekt S.A.	Poland	Płock	100,00%	100,00%
20	ORLEN Service S.A.	Poland	Płock	100,00%	100,00%
20.1	ORLEN Service Česká republika s.r.o.	Czech Republic	Litvínov	100,00%	100,00%
20.2	UAB ORLEN Service Lietuva (previously UAB EMAS)	Lithuania	Juodeikiai	100,00%	100,00%
21	ORLEN Upstream Sp. z o.o.	Poland	Warszawa	100,00%	100,00%
21.1	ORLEN Upstream Canada Ltd.	Canada	Calgary	100,00%	100,00%
21.1.1	Pieridae Production GP Ltd.	Canada	Calgary	0,00%	51,17%
21.1.1.1	671519 N.B. Ltd. (New Brunswick)	Canada	Saint John	0,00%	51,17%
21.1.2	KCK Atlantic Holdings Ltd.	Canada	Calgary	100,00%	100,00%
21.1.2.1	Pieridae Production LP (Limited Partnership)	Canada	Calgary	0,00%	80,47%
22	ORLEN Usługi finansowe sp. z o.o.	Poland	Warszawa	100,00%	100,00%
23	ORLEN Unipetrol a.s.	Czech Republic	Prague	100,00%	100,00%
24	ORLEN KolTrans S.A.	Poland	Płock	100,00%	100,00%
25	ORLEN Neptun I sp. z o.o. (previously ORLEN Wind 1 Sp. z o.o.)	Poland	Warszawa	100,00%	100,00%
25.1	ORLEN Neptun II sp. z o.o. (previously ORLEN Wind 2 Sp. z o.o.)	Poland	Warszawa	100,00%	100,00%
25.2	ORLEN Neptun III sp. z o.o.	Poland	Warszawa	100,00%	100,00%
25.3	ORLEN Neptun IV sp. z o.o.	Poland	Warszawa	100,00%	100,00%
25.4	ORLEN Neptun V sp. z o.o.	Poland	Warszawa	100,00%	100,00%
25.5	ORLEN Neptun VI sp. z o.o.	Poland	Warszawa	100,00%	100,00%
25.6	ORLEN Neptun VII sp. z o.o.	Poland	Warszawa	100,00%	100,00%
25.7	ORLEN Neptun VIII sp. z o.o.	Poland	Warszawa	100,00%	100,00%
25.8	ORLEN Neptun IX sp. z o.o.	Poland	Warszawa	100,00%	100,00%
25.9	ORLEN Neptun X sp. z o.o.	Poland	Warszawa	100,00%	100,00%
25.10	ORLEN Neptun XI sp. z o.o.	Poland	Warszawa	100,00%	100,00%
26	ORLEN Energia sp. z o.o.	Poland	Warszawa	100,00%	100,00%
27	ORLEN Wind 3 Sp. z o.o.	Poland	Warszawa	100,00%	100,00%
27.1	Livingstone sp. z o.o.	Poland	Warszawa	100,00%	100,00%
27.2	Nowotna Fama Wiatrowa sp. z o.o.	Poland	Gdańsk	100,00%	100,00%
28	ORLEN Olefiny sp. z o.o.	Poland	Płock	100,00%	100,00%
29	ORLEN VC sp. z o.o.	Poland	Warszawa	100,00%	100,00%
30	ORLEN International Trading (Suzhou) Co., Ltd.	China	Suzhou	100,00%	100,00%
31	ORLEN Centrum Serwisowe Sp. z o.o.	Poland	Opole	100,00%	100,00%
32	ORLEN Transport Sp. z o.o.	Poland	Płock	100,00%	100,00%
33	Polska Press Sp. z o.o.	Poland	Warszawa	100,00%	100,00%
33.1	PL24 Sp. z o.o.	Poland	Warszawa	0,00%	100,00%
33.2	Pro Media Sp. z o.o.	Poland	Opole	53,00%	53,00%
33.3	Kościarska Oficyna Wydawnicza Sp. z o.o.	Poland	Kościan	0,00%	50,00%
33.4	Południowa Oficyna Wydawnicza Sp. z o.o.	Poland	Jarocin	0,00%	40,11%
33.5	Wągrowiecka Oficyna Wydawnicza Sp. z o.o.	Poland	Wągrowiec	0,00%	38,00%
34	ORLEN Trading Switzerland GmbH	Switzerland	Basel, Zug	0,00%	100,00%
35	Orlen Holding Malta Limited	Malta	St. Julian's	100,00%	100,00%
35.1	Orlen Insurance Ltd	Malta	St. Julian's	100,00%	100,00%
36	LOTOS Lab Sp. z o.o.	Poland	Gdańsk	0,00%	100,00%
37	LOTOS Ochrona Sp. z o.o.	Poland	Gdańsk	0,00%	100,00%
38	LOTOS Straż Sp. z o.o.	Poland	Gdańsk	0,00%	100,00%
39	LOTOS Gaz S.A. w likwidacji	Poland	Kraków	0,00%	100,00%

	Company	Country	Address	Shares in directly and indirectly controlled company in % as at 1.1.2022	Shares in directly and indirectly controlled company in % as at 31.12.2022
40	LOTOS Kolej Sp. z o.o.	Poland	Gdańsk	0,00%	100,00%
41	LOTOS Orl Sp. z o.o.	Poland	Gdańsk	0,00%	100,00%
42	Rafineria Gdańska Sp. z o.o.	Poland	Gdańsk	0,00%	70,00%
43	LOTOS Serwis Sp. z o.o.	Poland	Gdańsk	0,00%	100,00%
44	LOTOS Petrobaltic S.A.	Poland	Gdańsk	0,00%	99,99%
44.1	Energobaltic Sp. z o.o.	Poland	Władysławowo	0,00%	99,99%
44.2	B8 Sp. z o.o.	Poland	Gdańsk	0,00%	99,99%
44.3	B8 Sp. z o.o. BALTIC S.K.A.	Poland	Gdańsk	0,00%	99,99%
44.4	Milana Shipholding Company Ltd	Cyprus	Nikozja	0,00%	99,99%
44.4.1	Milana Shipmanagement Ltd	Cyprus	Nikozja	0,00%	99,99%
44.4.2	Kambr Navigation Company Ltd	Cyprus	Nikozja	0,00%	99,99%
44.4.3	Petro Aphrodite Company Ltd	Cyprus	Nikozja	0,00%	99,99%
44.4.4	Petro Icarus Company Ltd	Cyprus	Nikozja	0,00%	99,99%
44.4.5	St. Barbara Navigation Company Ltd	Cyprus	Nikozja	0,00%	99,99%
44.4.6	Granit Navigation Company Ltd	Cyprus	Nikozja	0,00%	99,99%
44.4.7	Bazall Navigation Company Ltd	Cyprus	Nikozja	0,00%	99,99%
44.4.8	Technical Ship Management Sp. z o.o.	Poland	Gdańsk	0,00%	99,99%
44.4.8.1	SPV Baltic Sp. z o.o.	Poland	Gdańsk	0,00%	99,99%
44.4.8.2	SPV Petro Sp. z o.o.	Poland	Gdańsk	0,00%	99,99%
45	LOTOS Upstream sp. z o.o.	Poland	Gdańsk	0,00%	100,00%
45.1	LOTOS Exploration and Production Norge AS	Norway	Stavanger	0,00%	100,00%
45.2	AB LOTOS Geonafte	Lithuania	Gargždai	0,00%	100,00%
45.2.1	UAB "Manifoldas"	Lithuania	Gargždai (Gorždy)	0,00%	100,00%
45.2.2	UAB "Gencij nafte"	Lithuania	Gargždai (Gorždy)	0,00%	100,00%
45.2.3	UAB "MINIJOS NAFTA"	Lithuania	Gargždai (Gorždy)	0,00%	50,00%
45.3	Baltic Gas Sp. z o.o.	Poland	Gdańsk	0,00%	50,00%
46	LOTOS Green H2 Sp. z o.o.	Poland	Gdańsk	0,00%	100,00%
47	LOTOS SPV 3 Sp. z o.o.	Poland	Gdańsk	0,00%	100,00%
48	LOTOS SPV 4 Sp. z o.o.	Poland	Gdańsk	0,00%	100,00%
49	LOTOS SPV 5 Sp. z o.o.	Poland	Gdańsk	0,00%	100,00%
50	LOTOS SPV 6 Sp. z o.o.	Poland	Gdańsk	0,00%	100,00%
51	LOTOS Terminale S.A.	Poland	Czechowice-Dziedzice	0,00%	100,00%
51.1	LOTOS Infrastruktura S.A.	Poland	Jasło	0,00%	100,00%
51.1.1	RCEkoenergia Sp. z o.o.	Poland	Czechowice-Dziedzice	0,00%	100,00%
51.2	Unii - Bitumen Sp. z o.o. (previously LOTOS SPV 2 Sp. z o.o.)	Poland	Gdańsk	0,00%	100,00%
52	Exalo Drilling S.A.	Poland	Pila	0,00%	100,00%
52.1	Oil Tech International F.Z.E.	UAE	Ajman	0,00%	100,00%
52.2	Zakład Gospodarki Mieszkaniowej Sp. z o.o.	Poland	Pila	0,00%	100,00%
52.3	EXALO DRILLING UKRAINE LLC	Ukraine	Kijów	0,00%	100,00%
52.4	Exalo Diamant Sp. z o.o.	Poland	Zielona Góra	0,00%	100,00%
53	Gas Storage Poland Sp. z o.o.	Poland	Dębogóra	0,00%	100,00%
53.1	Ośrodek Badań i Rozwoju Górnictwa Surowców Chemicznych CHEMKOP Sp. z o.o.	Poland	Kraków	0,00%	92,82%
54	GEOFIZYKA Kraków S.A. w likwidacji w upadłości likwidacyjnej	Poland	Kraków	0,00%	100,00%
55	GEOFIZYKA Toruń S.A.	Poland	Toruń	0,00%	100,00%
56	PGNIG Obrót Detaliczny Sp. z o.o.	Poland	Warszawa	0,00%	100,00%
57	PGNIG Serwis sp. z o.o.	Poland	Lublin	0,00%	100,00%
57.1	Polskie Centrum Brokerskie sp. z o.o.	Poland	Warszawa	0,00%	100,00%
58	PGNIG SPV 10 Sp. z o.o.	Poland	Warszawa	0,00%	100,00%
59	PGNIG SPV 6 Sp. z o.o.	Poland	Warszawa	0,00%	100,00%
59.1	GAS-TRADING S.A.	Poland	Warszawa	0,00%	79,58%
60	PGNIG SPV 7 Sp. z o.o.	Poland	Warszawa	0,00%	100,00%
61	PGNIG Upstream Polska Sp. z o.o. (previously PGNIG SPV 6 Sp. z o.o.)	Poland	Warszawa	0,00%	100,00%
62	PGNIG SPV 9 Sp. z o.o.	Poland	Warszawa	0,00%	100,00%
63	PGNIG Supply & Trading GmbH	Germany	Monachium	0,00%	100,00%
63.1	PST Europe Sales GmbH in liquidation	Germany	Monachium	0,00%	100,00%
63.1.1	XOOL GmbH in liquidation	Germany	Monachium	0,00%	100,00%
63.2	PGNIG Supply & Trading Polska Sp. z o.o.	Poland	Warszawa	0,00%	100,00%
63.3	PST LNG SHIPPING LIMITED	England	London	0,00%	100,00%
63.4	PST LNG TRADING LIMITED	England	London	0,00%	100,00%
64	PGNIG Technologie S.A.	Poland	Krosno	0,00%	100,00%
64.2	Gazobudowa Kraków Sp. z o.o. w upadłości likwidacyjnej	Poland	Kraków	0,00%	47,17%
65	PGNIG TERMIKA SA	Poland	Warszawa	0,00%	100,00%
65.1	PGNIG TERMIKA Energetyka Rozproszona sp. z o.o.	Poland	Wrocław	0,00%	100,00%
65.2	PGNIG TERMIKA Energetyka Przemysłowa S.A.	Poland	Jastrzębie-Zdrój	0,00%	100,00%
65.2.1	PGNIG TERMIKA Energetyka Przemysłowa - Technika Sp. z o.o.	Poland	Jastrzębie-Zdrój	0,00%	100,00%
65.3	PGNIG TERMIKA Energetyka Przemysł Sp. z o.o.	Poland	Warszawa	0,00%	100,00%
65.4	Zakład Separacji Popiołów Siarkowej sp. z o.o.	Poland	Warszawa	0,00%	70,00%
65.5	Elektrociepłownia Stalowa Wola S.A.	Poland	Stalowa Wola	0,00%	50,00%
66	PGNIG Upstream North Africa B.V.	Netherlands	Amsterdam	0,00%	100,00%
67	PGNIG Upstream Norway AS	Norway	Stavanger	0,00%	100,00%
68	PGNIG Ventures sp. z o.o.	Poland	Warszawa	0,00%	100,00%
69	Polska Spółka Gazownictwa Sp. z o.o.	Poland	Tarnów	0,00%	100,00%
69.1	Gaz Sp. z o.o.	Poland	Blonie	0,00%	100,00%
69.2	PSG Inwestycje Sp. z o.o.	Poland	Warszawa	0,00%	100,00%
70	Polski Gaz Towarzystwo Ubezpieczeń Wzajemnych	Poland	Warszawa	0,00%	100,00%
70.1	Polski Gaz Towarzystwo Ubezpieczeń Wzajemnych na Żyć	Poland	Warszawa	0,00%	100,00%
71	PGNIG GAZOPROJEKT S.A.	Poland	Wrocław	0,00%	95,17%
72	LLC "Karpatsgazvydobuvannya"	Ukraine	Kyiv	0,00%	95,00%
73	GAS-TRADING S.A.	Poland	Warszawa	0,00%	79,58%
73.1	Gas-Trading Podkarpackie Sp. z o.o.	Poland	Dębica	0,00%	78,82%

Company	Country	Address	Shares in directly and undirectly controlled company in % as at 1.1.2022	Shares in directly and undirectly controlled company in % as at 31.12.2022	
74	ENERGA S.A.	Poland	Gdańsk	90,92%	90,92%
74.1	Energa Informatyka i Technologie Sp. z o.o.	Poland	Gdańsk	90,92%	90,92%
74.2	Energa Invest Sp. z o.o.	Poland	Gdańsk	90,92%	90,92%
74.3	Energa Logistyka Sp. z o.o.	Poland	Płock	90,92%	90,92%
74.4	Centrum Badawczo-Rozwojowe im. M. Faradaya Sp. z o.o.	Poland	Gdańsk	90,92%	90,92%
74.5	Energa Finance AB	Sweden	Stockholm	90,92%	90,92%
74.6	ENERGA-OBROT S.A.	Poland	Gdańsk	90,92%	90,92%
74.6.1	ENERGA SLOVAKIA s.r.o.	Slovakia	Bratislava	90,92%	90,92%
74.7	Enspiron Sp. z o.o.	Poland	Gdańsk	90,92%	90,92%
74.8	ENERGA Oświetlenia Sp. z o.o.	Poland	Sopot	90,92%	90,92%
74.9	ENERGA-OPERATOR SA	Poland	Gdańsk	90,92%	90,92%
74.9.1	ENERGA-OPERATOR Wykonawstwo Elektroenergetyczne Sp. z o.o.	Poland	Ślupsk	90,92%	90,92%
74.10	Energa Wytwarzanie S.A.(previously Energa OZE S.A.)	Poland	Gdańsk	90,92%	90,92%
74.10.1	Energa Elektrownie Ostrołęka S.A.	Poland	Ostrołęka	81,50%	81,50%
74.10.1.1	ECARB Sp. z o.o.	Poland	Gdańsk	58,73%	81,50%
74.10.1.2	Energa Serwis Sp. z o.o.	Poland	Ostrołęka	52,31%	81,50%
74.10.2	ENERGA MFW 1 Sp. z o.o.	Poland	Gdańsk	90,92%	90,92%
74.10.3	ENERGA MFW 2 Sp. z o.o.	Poland	Gdańsk	90,92%	90,92%
74.10.4	Energa LBW 1 sp. z o.o.	Poland	Gdańsk	0,00%	90,92%
74.11	Energa Kogeneracja Sp. z o.o.	Poland	Elbląg	58,73%	90,92%
74.11.1	Energa Ciepło Kaliskie Sp. z o.o.	Poland	Kalisz	84,78%	82,86%
74.11.2	Energa Ciepło Ostrołęka Sp. z o.o.	Poland	Ostrołęka	0,00%	90,92%
74.12	CCGT Gdańsk Sp. z o.o.	Poland	Gdańsk	90,92%	90,92%
74.13	CCGT Grudziądz Sp. z o.o.	Poland	Grudziądz	90,92%	90,92%
74.14	CCGT Ostrołęka Sp. z o.o.	Poland	Ostrołęka	90,92%	95,46%
74.15	Energa Green Development Sp. z o.o.	Poland	Gdańsk	90,92%	90,92%
74.16	Elektrownia Ostrołęka Sp. z o.o.	Poland	Ostrołęka	45,46%	45,46%
75	Sigma BIS S.A.	Poland	Warszawa	66,00%	66,00%
76	RUCH S.A.	Poland	Warszawa	64,94%	65,00%
76.1	Ruch Detal S.A. w Likwidacji	Poland	Warszawa	0,00%	65,00%
76.2	Ruch Marketing Sp. z o.o.	Poland	Warszawa	64,94%	65,00%
76.3	Ruch Nieruchomości V Sp. z o.o.	Poland	Warszawa	64,94%	65,00%
76.4	Fincores Business Solutions Sp. z o. o.	Poland	Warszawa	64,94%	65,00%
77	Ship - Service S.A. w likwidacji	Poland	Warszawa	60,86%	60,86%
78	Baltic Power Sp. z o.o.	Poland	Warszawa	51,41%	51,34%
79	SOLGEN Sp. z o.o.	Poland	Kraków	0,00%	80,00%
79.1	PGES Polska Grupa Energetyki Słonecznej Sp. z o.o. w likwidacji	Poland	Zielonki	0,00%	15,00%
80	System Gazociągów Transzytowych EUROPOL GAZ S.A.	Poland	Warszawa	0,00%	51,18%
81	Basell Orlen Polyolefins Sp. z o.o.	Poland	Płock	50,00%	50,00%
81.1	Basell ORLEN Polyolefins Sprzedaż Sp. z o.o.	Poland	Płock	50,00%	50,00%
82	Płocki Park Przemysłowo-Technologiczny S.A.	Poland	Płock	50,00%	50,00%
82.1	Centrum Edukacji Sp. z o.o.	Poland	Płock	34,72%	34,72%
83	Orlen Synthos Green Energy sp. z o.o.	Poland	Warszawa	0,00%	50,00%
84	PFK GASKON S.A.	Poland	Warszawa	0,00%	45,94%
84.1	ALFA-CENTER Sp. z o.o.	Poland	Warszawa	0,00%	45,94%
85	"GAZOMONTAŻ" S.A. w upadłości likwidacyjnej	Poland	Zabki	0,00%	45,18%
86	Zakład Wytwórczy Urządzeń Gazowniczych "INTERGAZ" Sp. z o.o.	Poland	Tarnowskie Góry	0,00%	38,30%
87	"Devon" PSA	Ukraine	Kyiv	0,00%	36,38%
87.1	INTERNAFTA INVEST Ltd.	Ukraine	Kyiv	0,00%	36,38%

Appendix No. 3

The list of agreements between the controlled person and controlling person or between the controlled persons

No. of agreement / appendix	Type	Company	Subject of the agreement	Agreement date
0012-2007	Cooperation agreement	ORLEN UNIPETROL RPA, s.r.o., previously BENZINA, s.r.o.	Monitoring of drivers and vehicles	13.09.2007
0222-2019	Frame contract	ORLEN UNIPETROL RPA, s.r.o., previously BENZINA, s.r.o.	For usage of BENZINA Tank payment cards	15.04.2019
	Order	ORLEN Unipetrol Slovakia s.r.o.	For usage of BENZINA Tank payment cards	01.04.2020
	Transport contract	ORLEN Unipetrol Slovakia s.r.o.	Fuel transport contract	01.02.2009
	Contract	ORLEN Unipetrol Slovakia s.r.o.	SLA	30.08.2022
	Amendment no. 1	ORLEN Unipetrol Slovakia s.r.o.	Monthly fee	03.10.2022
14/Do/2008 (142 - 2008)	Contract	PARAMO, a.s.	Transport contract	30.09.2008
14/Do/2008	Amendment no. 1	PARAMO, a.s.	Transport contract - rates	01.09.2009
14/Do/2008	Amendment no. 2	PARAMO, a.s.	Transport contract - rates	25.06.2010
14/Do/2008	Amendment no. 3	PARAMO, a.s.	Transport contract - rates	18.05.2011
72-2019	Contract	PARAMO, a.s.	Contract on lease and services	16.05.2019
0762-2021	Contract	ORLEN Unipetrol RPA s.r.o.	Transport contract (CPLD)	01.08.2021
0762-2021	Amendment no. 1	ORLEN Unipetrol RPA s.r.o.	Transport rates	07.06.2022
	Contract	ORLEN Unipetrol RPA s.r.o.	Framework contract for the transport of goods (granulate)	23.05.2022
	Contract	ORLEN Unipetrol RPA s.r.o.	Framework contract for the transport of goods (pallets)	31.05.2022
0277-2019	Contract	ORLEN Unipetrol RPA s.r.o.	Contract on lease and provision of services	03.07.2019
0277-2019	Amendment no. 1	ORLEN Unipetrol RPA s.r.o.	Contract on lease and provision of services	17.10.2019
170678295/2022	Contract	ORLEN Unipetrol RPA s.r.o.	Contract on lease (parking area)	30.05.2022
199631410/2022	Contract	ORLEN Unipetrol RPA s.r.o.	Contract on lease (office)	21.10.2022
0160/2022/EN	Contract	ORLEN Unipetrol RPA s.r.o.	Contract for the supply of energy	22.02.2022
0160/2022/EN	Amendment no. 1	ORLEN Unipetrol RPA s.r.o.	Contract for the supply of energy - update of rates	09.12.2022
213/2016	Contract	ORLEN Unipetrol RPA s.r.o.	Contract for the supply utility water	28.04.2016
213/2016	Amendment no. 4	ORLEN Unipetrol RPA s.r.o.	Contract for the supply utility water - update of rates	21.03.2020
213/2016	Amendment no. 5	ORLEN Unipetrol RPA s.r.o.	Contract for the supply utility water - update of rates	01.01.2021
213/2016	Amendment no. 6	ORLEN Unipetrol RPA s.r.o.	Contract for the supply utility water - update of rates	06.04.2022
0013/2022/ÚVHO	Contract	ORLEN Unipetrol RPA s.r.o.	Contract for the supply drinking water	20.10.2022
0159-2017	Contract	ORLEN Unipetrol RPA s.r.o.	Provision of services (BU1)	01.11.2016
0159-2017	Amendment no. 1	ORLEN Unipetrol RPA s.r.o.	Provision of services (BU1) - update of payment terms and invoicing	01.05.2017
0159-2017	Amendment no. 2	ORLEN Unipetrol RPA s.r.o.	Provision of services (BU1) - special transport services	01.11.2018
0972-2020	Contract	ORLEN Unipetrol RPA s.r.o.	On the transmission of trade secrets	24.11.2020
1125-2017	Contract	ORLEN Unipetrol RPA s.r.o.	Non-disclosure agreement	19.07.2017

No. of agreement / appendix	Type	Company	Subject of the agreement	Agreement date
S200/133/07	Loan agreement	ORLEN UNIPETROL, a.s.	Grant of revolving credit	13.08.2007
	Loan agreement	ORLEN UNIPETROL, a.s.	Cash pool A	03.01.2017
	Loan agreement	ORLEN UNIPETROL, a.s.	Cash pool B	03.01.2017
159369548	Contract	ORLEN Unipetrol RPA s.r.o.	Insurance of statutory bodies	17.05.2022
0136-2015	Contract	ORLEN UNIPETROL, a.s.	Provision of services (CLA)	29.02.2016
	Contract	ORLEN UNIPETROL, a.s.	Cooperation agreement in the Group	05.10.2009
	Contract	ORLEN UNIPETROL, a.s.	On the assignment of the lease contract	01.05.2019
	Contract	ORLEN UNIPETROL, a.s.	On the transmission of trade secrets	09.11.2020
	Contract	ORLEN Unipetrol RPA s.r.o.	On the transmission of trade secrets	24.11.2020
	Contract	ORLEN Deutschland GmbH	Non-disclosure agreement	20.05.2022
0081-2016	Contract	ORLEN Unipetrol RPA s.r.o.	Provision of services (SLA)	28.04.2016
0081-2016	Amendment no. 1	ORLEN Unipetrol RPA s.r.o.	Provision of services (SLA)	23.08.2017
0081-2016	Amendment no. 2	ORLEN Unipetrol RPA s.r.o.	Provision of services (SLA)	06.12.2017
0081-2016	Amendment no. 3	ORLEN Unipetrol RPA s.r.o.	Provision of services (SLA)	25.04.2018
0081-2016	Amendment no. 4	ORLEN Unipetrol RPA s.r.o.	Provision of services (SLA)	17.07.2018
0081-2016	Amendment no. 5	ORLEN Unipetrol RPA s.r.o.	Provision of services (SLA)	08.08.2019
0081-2016	Amendment no. 6	ORLEN Unipetrol RPA s.r.o.	Provision of services (SLA)	27.05.2020
0081-2016	Amendment no. 7	ORLEN Unipetrol RPA s.r.o.	Provision of services (SLA)	18.12.2020
0081-2016	Amendment no. 8	ORLEN Unipetrol RPA s.r.o.	Provision of services (SLA)	01.01.2021
0081-2016	Amendment no. 9	ORLEN Unipetrol RPA s.r.o.	Provision of services (SLA)	23.06.2022
0170-2017	Contract	ORLEN Unipetrol RPA s.r.o.	Cards for entry into the terminal	20.09.2017
	Contract	PKN Orlen S.A.	Cooperation agreement	16.06.2005
FK/932	Contract	PKN Orlen S.A.	Cooperation agreement in the Group	31.08.2014

